

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM100558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 8. Well Name and No.

TUCKER DRAW 9-4 FED COM 3H

## 2. Name of Operator

RKI EXPLORATION &amp; PROD LLC

Contact: ASHLEE FECHINO

E-Mail: ashlee.fechino@wpenergy.com

## 9. API Well No.

30-015-44486

## 3a. Address

3500 ONE WILLIAMS CENTER MD 35  
T, OK 74172

## 3b. Phone No. (include area code)

Ph: 539-573-0212

## 10. Field and Pool or Exploratory Area

PURPLE SAGE WOLFCAMP GAS

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 16 T26S R30E NWNE 250FNL 1413FEL

## 11. County or Parish, State

EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED RKI EXPLORATION AND PRODUCTION, LLC CONCLUDED DRILLING & CEMENTING PRODUCTION CASING FOR THIS WELL

A SUMMARY OF THE DRILLING OPERATION IS AS FOLLOWS

1/18/2018 Production Casing:

4.5" 13.5# CDC HTP 110: 10,310' ? 18,730' CMT: 675 @ 14.5 ppg

Bumped Plug @ 2711 psi, floats held. 40 bbls/136 sks off liner top

Rig Release 0400 on 1/19/2018

Binded Post Job Report attached

Remedial work plan to follow. Drilling team working with Chris Walls in Carlsbad.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

MAR 12 2018

**RECEIVED**

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #404890 verified by the BLM Well Information System  
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 02/28/2018 ()

Name (Printed/Typed) ASHLEE FECHINO

Title REGULATORY TEAM LEAD

Signature (Electronic Submission)

Date 02/19/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**PAR FIVE**  
**ENERGY SERVICES LLC**

**DESIGN - EXECUTE - EVALUATE - REPORT**

**LINER**

**WPX ENERGY**

**TUCKER DRAW 9-4 FEDERAL COM 3H**

**EDDY, NEW MEXICO**

<b>PRIMARY PUMP:</b>	<b>2051</b>
<b>SECONDARY PUMP:</b>	<b>2002</b>

**PREPARED BY: DANIEL MORENO**

**SERVICE SUPERVISOR**

**ARTESIA DISTRICT**

**1-575-748-8610**

1/18/2018

# WELL SUMMARY

## **PAR FIVE ENERGY SERVICES LLC**

COMPANY NAME:	WPX ENERGY	DATE:	1/18/2018
LEASE NAME:	TUCKER DRAW 9-4 FEDERAL COM	OPERATOR NAME:	WPX ENERGY
WELL NUMBER:	#3H	TICKET NUMBER:	7216
API NUMBER:		AFE NUMBER:	
SECTION: 16	TOWNSHIP: 26S	RANGE:	30E
COUNTY: EDDY	STATE:	NM	
RIG NAME: H&P 556	COMPANY REP:	PRESTON WRAY	PHONE#: 405-435-0089

### DIRECTIONS

Head south on HWY 285 for 12.5 miles, turn left on Whitehorn RD for 3.5 miles past a curve for an additional 0.6 miles. Turn left on Pipeline Rd and head east for 2.8 miles. Turn right on Tarbrush road and head south for 0.3 miles. Turn left on lease road and head east for 0.5 miles. Turn right on lease road and head southeast for 0.6 miles. Turn left on lease road head east for 0.7 miles. Stay left on lease road and continue east for 2.8 miles. Turn right on lease road and head south for 0.1 miles and location is to the east.

### NOTES

UPDATED BY MIKE ELLIOTT 12-15-17

### HSE

ALL EMPLOYEES WEAR PPE

### JOB PROCEDURE

PUMP 40 BBLS MUD PUSH  
PUMP 29.4 BBLS FRESH WATER  
PUMP 675 SKS SLURRY @ 14.5 PPG  
SHUT DOWN DROP PLUG  
DISPLACE WELL

# WELL SUMMARY

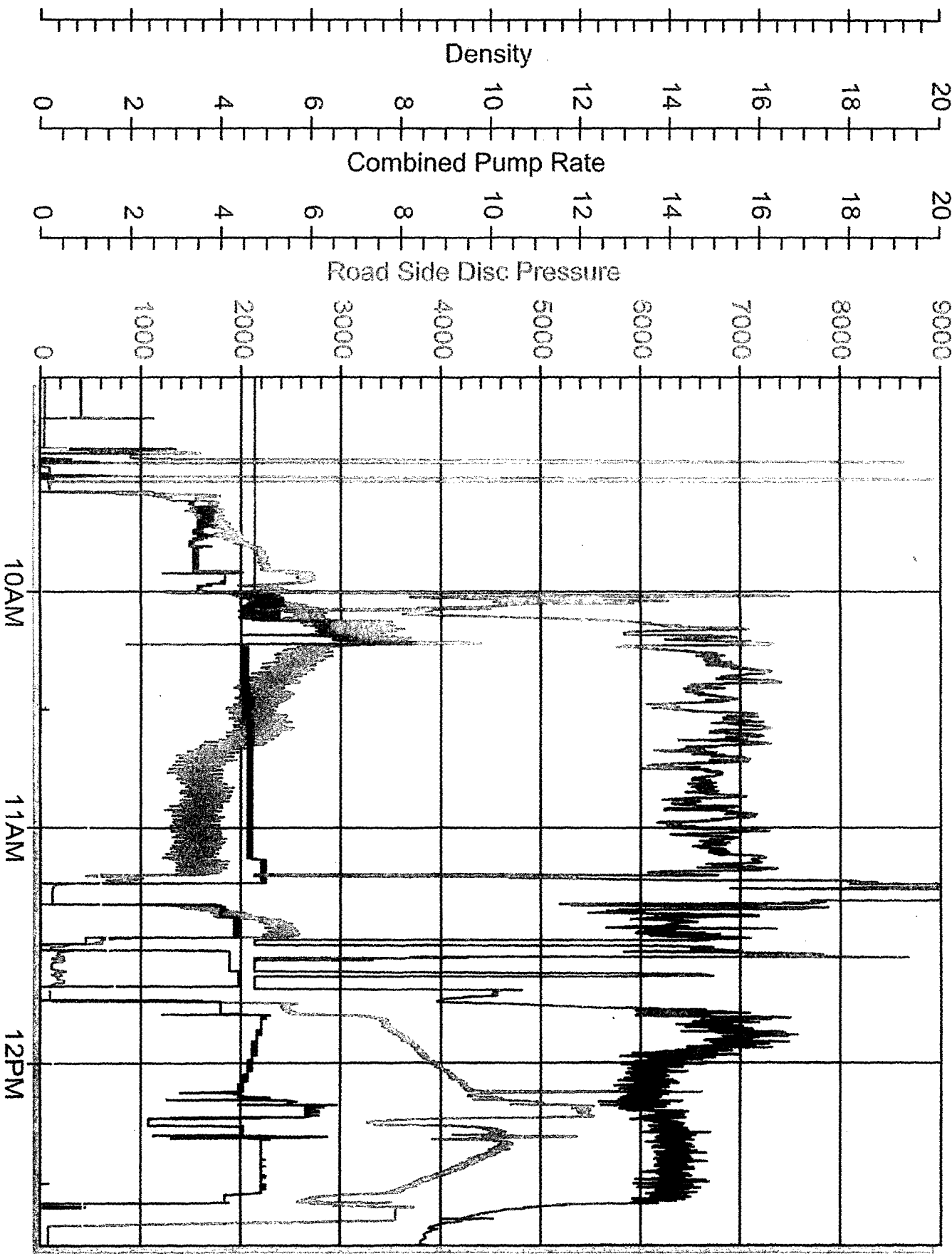
## PAR FIVE ENERGY SERVICES LLC

WELL/CASING DATA									
JOB TYPE: LINER					HOLE SIZE: 6 1/8				
TVD: 11118					PREVIOUS CASING SIZE: 7				
PREVIOUS CASING LB/FT: 29					PREVIOUS CASING DEPTH: 11516				
CASING SIZE: 4 1/2									
CASING LB/FT: 13.5					CASING GRADE: P-110HC				
FLOAT COLLAR DEPTH: 18650.54					SHOE JOINT LENGTH:				
DV TOOL DEPTH:					SECOND DV TOOL DEPTH:				
TOTAL DEPTH: 18740					TOTAL CASING : 8419.56				
TUBULAR DATA									
TBG/D.P. SIZE: 4					TBG/D.P. DEPTH: 10320				
TBG/D.P. LB/FT: 14					TOOL DEPTH: 10320				
PACKER OR RETAINER:					PERF/HOLE DEPTH:				
SURFACE EQUIPMENT									
CEMENT HEAD SIZE: 4 1/2					QUICK CONNECT SIZE: 4 1/2				
DRILL PIN SIZE/TYPE:					THREAD: BUTT				
TUBING SWEDGE SIZE:					TAKE 2 -2 INCH REGULAR TUBING SWEDGES				
CHEMICALS NEEDED									
700# SUGAR									
EQUIPMENT									
SUPERVISOR:		Daniel Moreno			FIELD REPRESENTATIVE:				
PUMP OPERATOR:		Alfred Perches			UNIT NUMBER:		1037-2051		
E/O:		Joseph Castillas			UNIT NUMBER:		1022-2002		
E/O:		Eric Mendoza			UNIT NUMBER:		1008-2039		
E/O:		Steven Quiroz			UNIT NUMBER:		1010-2017		
E/O:		Travis Kelsey			UNIT NUMBER:				
FLUID DATA									
1ST SLURRY:		50/50 Poz/H + 5% (BWOW) PF44 Salt + 30% PF151 Calcium Carbonate + 2% PF20 Bentonite + 0.7% PF606 Fluidloss + 0.2% PF13 Retarder + 0.1% PF65 Dispersant + 0.1% PF153 Antisettling Agent + .4 pps PF45 Defoamer							
DENSITY:	14.5	YIELD:	1.64	MIX H2O:	7.121	SACKS:	675		
2ND SLURRY:									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
3RD SLURRY:									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
4TH SLURRY:									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
5TH SLURRY									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
DISPLACEMENT TYPE :		SUGAR WATER/MUD		DISPLACEMENT VOLUME:		227	MUD WEIGHT:		12.9

**PAR FIVE**  
**ENERGY SERVICES LLC**

CIRCULATED 40 BBLs/ 136 SKS OFF OF LINER TOP

WPX-TUCKER-DRAW-9-4-FED-COM-3H-LINER



18 Thu Jan 2018