

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM98122

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SKELLY UNIT 2489. API Well No.  
30-015-2881010. Field and Pool or Exploratory Area  
GRAYBURG11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
LINN OPERATING, LLCContact: DEBI GORDON  
E-Mail: dgordon@linnenergy.com3a. Address  
600 TRAVIS ST. SUITE 1400  
HOUSTON, TX 770023b. Phone No. (include area code)  
Ph: 281-840-4010  
Fx: 832-209-43404. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 21 T17S R31E Mer 6PM SESE 124-FSL 1190FEL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

LINN OPERATING, LLC IS RESPECTFULLY SUBMITTING A FINAL PLUG & ABANDONMENT SUMMARY FOR THE REFERENCED WELL IN EDDY COUNTY, NM.

PLEASE FIND ATTACHED THE FINAL PLUG & ABANDONMENT WELLBORE DIAGRAM AND OPERATIONAL SUMMARY.

BC 3-14-18  
Accepted for record - NMOCD

NM OIL CONSERVATION  
ARTESIA DISTRICT  
MAR 14 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #406634 verified by the BLM Well Information System  
For LINN OPERATING, LLC, sent to the Carlsbad

Name (Printed/Typed) DEBI GORDON

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 03/05/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



## Job Chronology

Well Name: SKELLY UNIT 248

AP#	Field Name	County	State/Province	Section	Township	Range	Survey	Block
3001528810	PBNM - RB-SKELLY	Eddy	NM	21	017-S	03-E		
Ground Elevation (ft)	KB-Ground Distance (ft)	Initial Spud Date	Rig Release Date	TD Date	Latitude (°)	Longitude (°)	Depth (ft)	Depth (ft)
3,812.00	14.00	3/11/1996	3/16/1996	3/16/1996	32° 48' 58.241" N	103° 52' 31.581" W		Yes

Job Category	AFE Number	Start Date	Date TD Reached (wellbore)	Proposed Total Depth (ft)	Total AFE Amount (Cost)
Workover/Maint	PC-R18151690	2/23/2018			39,100.00

Summary

Report #: 6.0 DFS: 8,026.83

Rigs: Basic Energy Services, <rigno>

Report End Date	Operations at Report Time	Last Casing String
3/2/2018 20:00		
Day Total (Cost)	Cum Field Est To Date	Start Depth (ft)
4,582.00	36,315.00	0
End Depth (ft)	Drill Hrs (hr)	Avg ROP (ft/hr)
0		
Daily Contacts Engineer 2, GEORGE WATERS, 432-703-1081; Dist Prod Superintendent, THOMAS BUTTERS, 432-254-8734; Production Foreman, DENNIS POTTER, 505-206-7673; Production Specialist, ENRIQUE CONTRERAS, -		

Operations Summary

Drove to loc. RIH w/ tbg & tagged TOC @ 1821'. POOH w/ 14 jts of tbg, bottom @ 1560'. Load hole & spot 25 sx cmt w/ 2% cal. Displace 5 bbls, CTOC @ 1306'. POOH w/ 15 stands. WOC. RIH w/ tbg & tagged cmt @ 1310'. ok by Isalah w/ BLM. POOH w/ 31 jts of tbg. Stood back rest. NDBOP. RIH w/ 17 jts of tbg. Bottom set @ 560'. Load hole, spot 60 sx cmt from 560' to surface. POOH w/ tbg. Top off well. RDPU & pump equipment.

Time Log

Duration (hr) Comment

Report #: 5.0 DFS: 8,025.75

Rigs: Basic Energy Services, <rigno>

Report End Date	Operations at Report Time	Last Casing String
3/1/2018 18 00		
Day Total (Cost)	Cum Field Est To Date	Start Depth (ft)
5,915.00	31,733.00	0
End Depth (ft)	Drill Hrs (hr)	Avg ROP (ft/hr)
0		
Daily Contacts Engineer 2, GEORGE WATERS, 432-703-1061; Dist Prod Superintendent, THOMAS BUTTERS, 432-254-8734; Production Foreman, DENNIS POTTER, 505-206-7673; Production Specialist, ENRIQUE CONTRERAS, -		

Operations Summary

RIH w/ 2 3/8 tbg & tag TOC @ 2764'. POOH w/ 9 jts, bottom set @ 2698'. Load hole. Spot 35 sx w/ 2% cal. Displace 9.5 bbls. CTOC @ 2444'. WOC. Tag cmt @ 2429'. POOH w/ tbg. RUWL. RIH w/ 5.5 CIBP & set @ 2025. (Ok by Isalah/ BLM). POOH & RDWL. RIH w/ 2 3/8 tbg & tag CIBP @ 2025'. Load hole, spot 25 sx cmt. Displace 7 bbls. CTOC 1771'. POOH w/ 15 stands. SDFN

Time Log

Duration (hr) Comment

Report #: 4.0 DFS: 8,024.75

Rigs: Basic Energy Services, <rigno>

Report End Date	Operations at Report Time	Last Casing String
2/28/2018 18:00		
Day Total (Cost)	Cum Field Est To Date	Start Depth (ft)
14,283.00	25,818.00	0
End Depth (ft)	Drill Hrs (hr)	Avg ROP (ft/hr)
0		
Daily Contacts Engineer 2, GEORGE WATERS, 432-703-1081; Dist Prod Superintendent, THOMAS BUTTERS, 432-254-8734; Production Foreman, DENNIS POTTER, 505-206-7673; Production Specialist, ENRIQUE CONTRERAS, -		

Operations Summary

Drive to loc. Bed down well. Pumped 60 bbls to wash out sand from on top of RBP @ 2400'. POOH w/ 37 stands. RUWL & RBP tools. RIH & tag RBP. POOH w/ WL & RBP. RDWL & move out. RU Basic WL. RIH w/ 5.5 gauge ring to 3009'. POOH w/ gauge ring. RIH w/ 5.5 CIBP & set @ 3009'. POOH w/ WL. REAL. RIH w/ 92.5 jts of 2 3/8 tbg. Circ 9.5 mud, 70 bbls, spot 25 sx. Displaced 10.5 bbls. CTOC @ 2755'. POOH w/ 15 stands. SISD.

Time Log

Duration (hr) Comment

Report #: 3.0 DFS: 8,023.75

Rigs: Basic Energy Services, <rigno>

Report End Date	Operations at Report Time	Last Casing String
2/27/2018 18:00		
Day Total (Cost)	Cum Field Est To Date	Start Depth (ft)
3,750.00	11,535.00	0
End Depth (ft)	Drill Hrs (hr)	Avg ROP (ft/hr)
0		
Daily Contacts Engineer 2, GEORGE WATERS, 432-703-1081; Dist Prod Superintendent, THOMAS BUTTERS, 432-254-8734; Production Foreman, DENNIS POTTER, 505-206-7673; Production Specialist, ENRIQUE CONTRERAS, -		

Operations Summary

Drove to loc. Change out pipe rams from 2 3/8 to 2 7/8. NDWH. NUBOP. RU floor & tbg tools. POOH w/ 75 jts of 2 3/8 tbg & 1 perf sub. Changed out pipe rams from 2 7/8 to 2 3/8. RIH w/ 74 jts of 2 3/8 tbg & 4' sub to 2409'. Circ 70 bbls to wash out sand from top of RBP @ 2400'. SISD



## Job Chronology

Well Name: SKELLY UNIT 248

APPLAW 3001528810	Field Name FBNM- PB-SKELLY	County Eddy	State/Province NM	Section 21	Township 017-S	Range 031-E	Survey	Block
Ground Elevation (ft) 3,812.00	KB-Ground Distance (ft) 14.00	Initial Spud Date 3/11/1996	Rig Release Date 3/16/1996	TD Date 3/16/1996	Latitude (°) 32° 48' 58.241" N	Longitude (°) 103° 52' 11.581" W	Operator Yes	

### Time Log

Duration (hr) Comment

Report #: 2.0 DFS: 8,022.79

Rigs: Basic Energy Services, <rigno>

Report End Date  
2/26/2018 19:00

Operations at Report Time

Last Casing String

Day Total (Cost)  
4,810.00

Cum Field Est To Date  
7,785.00

Start Depth (ftKB)  
0

End Depth (ftKB)  
0

Drill Hrs (hr)

Avg ROP (ft/hr)

Daily Contacts  
Engineer 2, GEORGE WATERS, 432-703-1061; Dist  
Prod Superintendent, THOMAS BUTTERS, 432-254-  
8734; Production Foreman, DENNIS POTTER, 505-  
206-7673; Production Specialist, ENRIQUE  
CONTRERAS, -

### Operations Summary

Drove to loc. RUPU. Dugout cellar. RU floor & rod tongs. POOH w/ rods & pump. Finished digging out cellar. SD

### Time Log

Duration (hr) Comment

Report #: 1.0 DFS: 8,004.54

Rigs: <Rig?>

Report End Date  
2/8/2018 13 00

Operations at Report Time

Last Casing String

Day Total (Cost)  
2,975.00

Cum Field Est To Date  
2,975.00

Start Depth (ftKB)  
0

End Depth (ftKB)  
0

Drill Hrs (hr)

Avg ROP (ft/hr)

Daily Contacts

### Operations Summary

### Time Log

Duration (hr) Comment

# Skelly Unit 248 WBD FINAL PA

LEASE & WELL NO. **SKELLY UNIT #248**  
 FIELD NAME Grayburg  
 LOCATION Section 21, Township 017-S, Range 031-E

LAST UPDATED 3/5/2018 - HDS  
 COUNTY & STATE Eddy County, NM  
 API NO. 30-015-28810

K.B. ELEV. 3826.0'  
 GROUND LEVEL 3812'

**SURFACE CASING**  
 SIZE 8-5/8" WEIGHT 28.0# DEPTH 494'  
 GRADE J-55 SX. CMT. 400 sx TOC @ surf  
 Circ - 130 SX

## WELL HISTORY

COMPLETION DATE: 6/3/1996

60 Sacks BOC at 560'

25 Sacks TOC at 1310'  
 BOC at 1560'

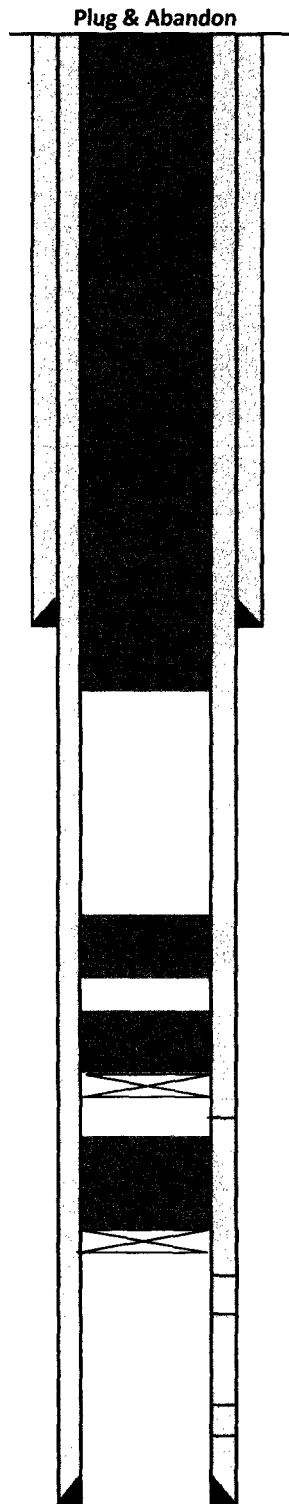
TOC at 1821'

CIBP at 2025' with 25 sx cement on top  
 3/1/2018

TOC at 2429'

CIBP at 3009' with 25 sx cement on top  
 2/28/2018

**PRODUCTION CASING**  
 SIZE 5-1/2" WEIGHT 17.0# DEPTH 3950'  
 GRADE J-55 SX. CMT. 1400 sx TOC @ Surface  
 Circ - 205 SX



PBTD@ 3815'  
 TD@ 3950'

3/5/2018

HJW