

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No. NMNM118705
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. FOREHAND RANCH 35 FED 1H
9. API Well No. 30-015-43490
10. Field and Pool or Exploratory Area FOREHAND RANCH-WOLFCAMP
11. County or Parish, State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator MATADOR PRODUCTION COMPANY Contact: TAMMY R LINK E-Mail: tlink@matadorresources.com	
3a. Address 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2465
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T23S R27E Mer NMP SWSW 390FSL 2100FWL	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond: NMB0001079
Surety Bond: RLB0015172

"Per the Conditions of Approval for Matador's approved Forehand Ranch 35 #1H APD, please see attached documentation of the wellhead installation by the manufacturer's representative."

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 12 2018

See Attachment

3-15-18
Accepted for record - NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #387258 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 01/10/2018 ()	
Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 09/04/2017
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



SERVICE ORDER

DISTRICT LOCATION

Odessa TX 0107

P.O. No.	A.F.E. 300014-303-001	DATE 07-12-2017	TICKET # 148108
BILL	Matador	ORD. BY Dexter	
STREET, NO., (PO BOX)		CITY Loving	STATE NM ZIP
WELL LOCATION	COUNTY/OCSG Eddy	RIG NAME Patterson 810	LEASE Forehand Ranch 35 Fed
CASING/ TUBING SIZE 13 5/8	WEIGHT PER FT. 54.5	GRADE J-55	LENGTH OF STRING 362
LSG/TBG HANGER N/A	LOAD ON HANGER N/A	TYPE HEAD PACK OFF N/A	TOTAL WT. OF STRING N/A
			FINAL CUT 111" conductor 99" casing
			TESTED TO 790 PSI 10 MINUTES

EQUIPMENT DESCRIPTION 13 5/8 5K MBS

SECTION A - MATERIAL CHARGES

QTY.	PART NO.	DESCRIPTION	UNIT PRICE	TOTAL
19		JARRED HAMMAN TRAINING - NO CHARGE	00.00	00.00
SECTION A - TOTAL				\$ 00.00

SECTION B - RENTAL CHARGES

TOOL	SERIAL NO. / DESCRIPTION	DAYS	\$/DAY	TOTAL
LUBRICATOR				
ADAPTERS				
BACK PRESSURE VALVE				
OTHER	MILEAGE 86647 / Ending Mileage 86947			
SECTION B - TOTAL				\$ 00.00

SECTION C - WORK PERFORMED

ORIGINAL ☒WORKOVER ☐OTHER ☐

Load tools/equipment @ shop, Drive to location, Check in w/ CM, Complete JSA, Check equipment on location, Rig out tools for task, Verify all measurements w/ welder, Standby for welder to cut conductor @ 111" & cut/grind 13 5/8" @ 99", Verify lengths, Prep 13 5/8 5K MBS for install, ~~Pre heat wellhead to 300°F (Verified by Temp Gun)~~, ~~Pre heat wellhead to 300°F (Verified by Temp Gun)~~, Pre heat wellhead to 300°F (Verified by Temp Gun), Land 2 hole 13 5/8 5K MBS (Verified by Driller), Standby for welder to complete welds, 30 min cool down, Test void to 790 psi, Clean up tools, Standby for BOP rigget up, Land test plug, Finish paperwork, Get ticket signed, Depart location, Arrive @ shop, Unload equipment, Turn in paperwork

STAMP AREA

Matador Production Co Drilling
WELL NAME: Forehand Ranch 35 Fed 1H
AFE #300014-303-001 Date: 7/12/2017
CODE 3-40 COST
SIGNATURE: Dexter Pitts

Test plug verified by pulling corkpin
Opened 2" valve for BOP test

SECTION D - SERVICE CHARGES

DEPART FROM WEIR SEABOARD	DATE 07-11-2017	TIME 9:00 am	RETURN TO WEIR SEABOARD	DATE 07-12-2017	TIME 4:00 pm
FIELD SERVICE TECHNICIAN'S TIME	HOURS 19	\$/HOUR	TOTAL \$		
TOTAL MILEAGE (ROUND TRIP)	MILES 300	\$/MILE	TOTAL \$		

SECTION D - TOTAL

CUSTOMER SATISFACTION

GRAND TOTAL

How would you rate your overall experience with Weir Seaboard on this service job?

Poor 1 ☐ 2 ☐ 3 ☐ 4 ☐ 5 ☐ Excellent

Comments / How can we improve?

PHONE

CUSTOMER SIGNATURE

SERVICE TECH SIGNATURE

CUSTOMER PRINT

SERVICE TECH PRINT