

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM100558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TUCKER DRAW FED COM 9-4 2H

9. API Well No.
30-015-44478

10. Field and Pool or Exploratory Area
PURPLE SAGE;WOLFCAMP(GAS)

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
RKI EXPLORATION & PROD LLC
Contact: CRYSTAL FULTON
E-Mail: crystal.fulton@wpenergy.com

3a. Address
3500 ONE WILLIAMS CENTER MD35
TULSA, OK 74172

3b. Phone No. (include area code)
Ph: 539-573-0218

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 16 T26S R30E 250FNL 1438FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED RKI EXPLORATION AND PRODUCTION, LLC CONCLUDED DRILLING & CEMENTING 1ST & 2ND INTERVAL CASING FOR THIS WELL. A SUMMARY OF THE DRILLING OPERATION IS AS FOLLOWS:

12/17/2017 Pressure test 13.375" casing to 1500 psi for 30 min. Test Good.

12/18/2017 1st Intermediate: 9.625" 40# J-55 LTC: 0? ? 3,606? CMT: Lead 690 sks @ 12.9 ppg, Tail: 200 sks @ 14.8 ppg. Bump plug @ 1670 psi, floats held, circ 60 bbls/175 sks Cmt to Sfe.

12/19/2017 PT Casing to 1500 Psi. for 30 min. Test Good.

12/25/2017 2nd Intermediate: 7" 29# P110-EC BTC: 0? ? 11,280? CMT: Lead 880 sks @ 11.29 ppg, Tail: 205 sks @ 15.6 ppg. Bump plug @ 1085 psi, floats held. 197 sks/94bbls cmt to sfc.

NM OIL CONSERVATION

ARTESIA DISTRICT

MAR 12 2018

RECEIVED

DC 3-13-18
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #399940 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/08/2018

Name (Printed/Typed) CRYSTAL FULTON Title FERMING TECH

Signature (Electronic Submission) Date 01/08/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #399940 that would not fit on the form

32. Additional remarks, continued

12/25/2017 prep to skid rig to the 3H. Install Night Cap & Release Rig.
The binded Post Job Reports are attached.

PAR FIVE
ENERGY SERVICES LLC

DESIGN - EXECUTE - EVALUATE - REPORT

DEEP INTERMEDIATE

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 12 2018

WPX ENERGY

RECEIVED

TUCKER DRAW 9-4 FEDERAL COM #2H
EDDY COUNTY, NEW MEXICO

PRIMARY PUMP: 2001
SECONDARY PUMP: 2036

PREPARED BY: ROBERT NUNEZ - RUBEN SANCHEZ

SERVICE SUPERVISOR

ARTESIA DISTRICT

1-575-748-8610

12/25/2017

WELL SUMMARY

PAR FIVE ENERGY SERVICES LLC

COMPANY NAME: WPX ENERGY		DATE: 12/25/2017	
LEASE NAME: TUCKER DRAW 9-4 FEDERAL COM		OPERATOR NAME: WPX ENERGY	
WELL NUMBER: #2H		TICKET NUMBER: 6884	
API NUMBER: 30-015-44478		AFE NUMBER:	
SECTION: 16	TOWNSHIP: 26S	RANGE: 30E	
COUNTY: EDDY		STATE: NM	
RIG NAME: H&P 556	COMPANY REP: PRESTON WRAY	PHONE#: 405-435-0089	

DIRECTIONS

Head south on HWY 285 for 12.5 miles, turn left on Whitehorn RD for 3.5 miles past a curve for an additional 0.6 miles. Turn left on Pipeline Rd and head east for 2.8 miles. Turn right on Tarbrush road and head south for 0.3 miles. Turn left on lease road and head east for 0.5 miles. Turn right on lease road and head southeast for 0.6 miles. Turn left on lease road head east for 0.7 miles. Stay left on lease road and continue east for 2.8 miles. Turn right on lease road and head south for 0.1 miles and location is to the east.

NOTES

UPDATED BY MIKE ELLIOTT 12-15-17

197 SACKS 94 BBLs OF CEMENT CIRCULATED TO SURFACE

HSE

ALL EMPLOYEES WEAR PPE

JOB PROCEDURE

PUMP 20 BBLs GEL SPACER
 PUMP 880 SKS LEAD SLURRY @ 11.2 PPG
 PUMP 205 SKS TAIL SLURRY @ 15.6 PPG
 SHUT DOWN DROP PLUG
 DISPLACE WELL

WELL SUMMARY

PAR FIVE **ENERGY SERVICES LLC**

WELL /CASING DATA											
JOB TYPE: DEEP INTERMEDIATE					HOLE SIZE: 8 3/4						
TVD: 10843					PREVIOUS CASING SIZE:						
PREVIOUS CASING LB/FT:					PREVIOUS CASING DEPTH: 3592						
CASING SIZE: 9 5/8											
CASING LB/FT: 40					CASING GRADE: P-110						
FLOAT COLLAR DEPTH: 11158.22					SHOE JOINT LENGTH: 90.78						
DV TOOL DEPTH:					SECOND DV TOOL DEPTH:						
TOTAL DEPTH: 11438					TOTAL CASING : 11249						
TUBULAR DATA											
TBG/D.P. SIZE:					TBG/D.P. DEPTH:						
TBG/D.P. LB/FT:					TOOL DEPTH:						
PACKER OR RETAINER:					PERF/HOLE DEPTH:						
SURFACE EQUIPMENT											
CEMENT HEAD SIZE:			7			QUICK CONNECT SIZE:			7		
DRILL PIN SIZE/TYPE:						THREAD:			BUTTRESS		
TUBING SWEDGE SIZE:						TAKE 2 -2 INCH REGULAR TUBING SWEDGES					
CHEMICALS NEEDED											
110# PF424, 200# SUGAR											
EQUIPMENT											
SUPERVISOR:		Robert Nunez				FIELD REPRESENTATIVE:					
PUMP OPERATOR:		David Chavarria				UNIT NUMBER:					
E/O:		Ruben Sanchez				UNIT NUMBER:					
E/O:		Josh Castillas				UNIT NUMBER:					
E/O:		Erick Garcia				UNIT NUMBER:					
E/O:		Shaun Dunaway				UNIT NUMBER:					
FLUID DATA											
1ST SLURRY:		PVL + 10% PF20 Bentonite + 8% PF60 PlexCrete FPZ + 0.8% PF13 Reatrder + 0.7% PF606 Fluidloss +3 pps PF42 Kol-Seal + 0.4 pps PF45 Defoamer + 0.125 pps PF29 Cellophane									
DENSITY:	11.2	YIELD:	2.67	MIX H2O:	15.697	SACKS:	880				
2ND SLURRY:		H + 0.3% PF13 Retarder									
DENSITY:	15.6	YIELD:	1.18	MIX H2O:	5.225	SACKS:	205				
3RD SLURRY:											
DENSITY:		YIELD:		MIX H2O:		SACKS:					
4TH SLURRY:											
DENSITY:		YIELD:		MIX H2O:		SACKS:					
5TH SLURRY											
DENSITY:		YIELD:		MIX H2O:		SACKS:					
DISPLACEMENT TYPE :		OIL BASE MUD			DISPLACEMENT VOLUME:		414		MUD WEIGHT: 12.6		

Customer: WPX Energy
Well Name: Tucker Draw 9-4 Federal Com #2H
County: Eddy State: NM
Rig: H & P 556
Salesman: Chris DeLeon

MD: 11438
TVD: 11054
BHST: 168
BHCT: 132

Report Date: December 17 2017
Stage: Lead
String: 2nd Intermediate
Blend Type: Pilot Blend
Reported By: Wilson, Shannon

Slurry Information

Density: 11.20 ppg Yield: 2.67 cuft/sk Mix Fluid: 15.740 gal/sk

Slurry Composition

Cement Blend: PVL

Additive	Conc		Design	Description	Lot Number
PF-020	10.00%	%	BWOB	Bentonite Gel	Bulk
PF-060	8.00%	%	BWOB	FPZ Strength Enhancer	
PF-013	0.80%	%	BWOB	Retarder	MM02C-2752BK
PF-606	0.70%	%	BWOB	Fluid Loss	GS20121C01-26
PF-042	3.000	lb/sk	BWOB	KOLSEAL	Bulk
PF-045	0.400	lb/sk	BWOB	Defoamer	201304AC
PF-029	0.125	lb/sk	BWOB	Cellophane	

Rheology (Average Readings)

Temp	3	6	100	200	300	PV	YP
80 °F	1.5	1.5	4.5	8.5	13	12.75	0.25
132 °F	1.5	1.5	5.5	8.5	11	8.25	2.75

Thickening Time

Temp	POD	30 Bc	50 Bc	70 Bc	100 Bc	Batch Time
132 °F	5:48	6:52	7:01	7:36		0

Thickening Time does not include batch time.

Free Fluid

Temp	Incl.	ml Collected	Start Time	Stop Time
132 °F	0	0 ml/250	9:24	11:24

UCA Compressive Strength

Temp	50 psi	500 psi	12 hr	24 hr	48 hr	72 hr
168	26:45	32:03	24	18		

Comments

The above data is for informational purposes, and Par Five Energy Services LLC, makes no guarantees or warranties, either expressed or implied, with respect to the accuracy or use of these data and interpretations.

Customer: WPX Energy	MD: 11438	Report Date: December 17 2017
Well Name: Tucker Draw 9-4 Federal Com #2H	TVD: 11054	Stage: Tail
County: Eddy State: NM	BHST: 168	String: 2nd Intermediate
Rig: H & P 556	BHCT: 132	Blend Type: Pilot Blend
Salesman: Chris DeLeon		Reported By: Wilson, Shannon

Slurry Information

Density: 15.60 ppg Yield: 1.18 cuft/sk Mix Fluid: 5.214 gal/sk

Slurry Composition

Cement Blend: Class H

Additive	Conc	Design	Description	Lot Number
PF-013	0.30% %	BWOB	Retarder	MM02C-2752BK

Rheology (Average Readings)

Temp	3	6	100	200	300	PV	YP
80 °F	2.5	2.5	8.5	16.5	24	23.25	0.75
132 °F	20.5	29.5	58.5	64.5	68	14.25	53.75

Thickening Time

Temp	POD	30 Bc	50 Bc	70 Bc	100 Bc	Batch Time
132 °F	3:54	4:03	4:13	4:21		0

Thickening Time does not include batch time.

Free Fluid

Temp	Incl.	ml Collected	Start Time	Stop Time
132 °F	0	0 ml/250	9:19	10:19

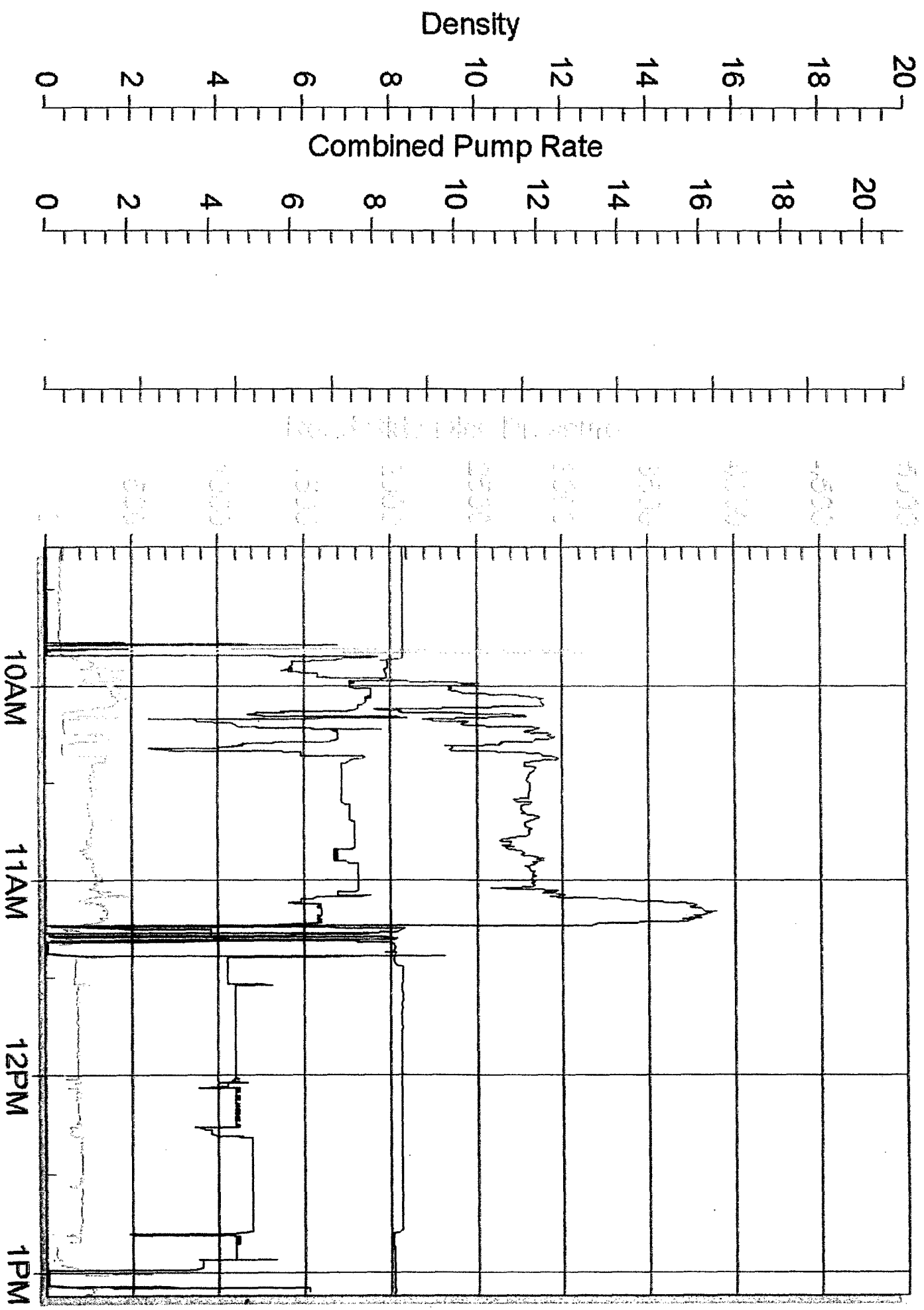
UCA Compressive Strength

Temp	50 psi	500 psi	12 hr	24 hr	48 hr	72 hr
168	10:05	13:07	299	1666		

Comments

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WPX



25 Mon Dec 2017

Date / Time

PAR FIVE
ENERGY SERVICES LLC

DESIGN - EXECUTE - EVALUATE - REPORT

INTERMEDIATE

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR. 12 2018

RECEIVED

WPX ENERGY

TUCKER DRAW 9-4 FEDERAL COM #2H

EDDY COUNTY, NEW MEXICO

PRIMARY PUMP: 2040
SECONDARY PUMP: NA

PREPARED BY: JASON AHLIN

SERVICE SUPERVISOR

ARTESIA DISTRICT

1-575-748-8610

12/18/2017

WELL SUMMARY

PAR FIVE **ENERGY SERVICES LLC**

COMPANY NAME: WPX ENERGY	DATE: 12/18/2017	
LEASE NAME: TUCKER DRAW 9-4 FEDERAL COM	OPERATOR NAME: WPX ENERGY	
WELL NUMBER:	TICKET NUMBER: 7032	
API NUMBER: 30-015-44478	AFE NUMBER:	
SECTION: 16	TOWNSHIP: 26S	RANGE: 30E
COUNTY: EDDY	STATE: NM	
RIG NAME: H&P 556	COMPANY REP: PRESTON WRAY	PHONE#: 405-435-0089
DIRECTIONS		
<p>Head south on HWY 285 for 12.5 miles, turn left on Whitehorn RD for 3.5 miles past a curve for an additional 0.6 miles. Turn left on Pipeline Rd and head east for 2.8 miles. Turn right on Tarbrush road and head south for 0.3 miles. Turn left on lease road and head east for 0.5 miles. Turn right on lease road and head southeast for 0.6 miles. Turn left on lease road head east for 0.7 miles. Stay left on lease road and continue east for 2.8 miles. Turn right on lease road and head south for 0.1 miles and location is to the east.</p>		
NOTES		
UPDATED BY MIKE ELLIOTT 12-15-17		
HSE		
ALL EMPLOYEES WEAR PPE		
JOB PROCEDURE		
PUMP 20 BBLs GEL SPACER PUMP 690 SKS LEAD SLURRY @ 12.9 PPG PUMP 200 SKS TAIL SLURRY @ 14.8 PPG SHUT DOWN DROP PLUG DISPLACE WELL		

WELL SUMMARY

PAR FIVE **ENERGY SERVICES LLC**

WELL /CASING DATA											
JOB TYPE: INTERMEDIATE					HOLE SIZE: 12.25						
TVD: 3620					PREVIOUS CASING SIZE: 13 3/8						
PREVIOUS CASING LB/FT: 54.5					PREVIOUS CASING DEPTH: 923						
CASING SIZE: 9 5/8											
CASING LB/FT: 40					CASING GRADE: J55						
FLOAT COLLAR DEPTH: 3562.44					SHOE JOINT LENGTH: 48.34						
DV TOOL DEPTH:					SECOND DV TOOL DEPTH:						
TOTAL DEPTH: 3592					TOTAL CASING : 3610.78						
TUBULAR DATA											
TBG/D.P. SIZE:					TBG/D.P. DEPTH:						
TBG/D.P. LB/FT:					TOOL DEPTH:						
PACKER OR RETAINER:					PERF/HOLE DEPTH:						
SURFACE EQUIPMENT											
CEMENT HEAD SIZE:			9 5/8			QUICK CONNECT SIZE:			9 5/8		
DRILL PIN SIZE/TYPE:						THREAD:			8RD		
TUBING SWEDGE SIZE:						TAKE 2 -2 INCH REGULAR TUBING SWEDGES					
CHEMICALS NEEDED											
110# PF424, 200# SUGAR											
EQUIPMENT											
SUPERVISOR:			JASON AHLIN			FIELD REPRESENTATIVE:					
PUMP OPERATOR:			PABLO ALTAMIRANO			UNIT NUMBER:			2040		
E/O:			Shaun Dunaway			UNIT NUMBER:			1025/2045		
E/O:			Juan Quintero			UNIT NUMBER:					
E/O:						UNIT NUMBER:					
E/O:						UNIT NUMBER:					
FLUID DATA											
1ST SLURRY:		35/65 Poz/C + 5% (BWOW) PF44 Salt + 6% PF20 Bentonite + 3 pps PF42 Kol-Seal + 0.4 pps PF45 Defoamer + 0.125 pps PF29 Cellophane									
DENSITY:	12.9	YIELD:	1.92	MIX H2O:	9.956	SACKS:	690				
2ND SLURRY:		C NEAT									
DENSITY:	14.8	YIELD:	1.32	MIX H2O:	6.3	SACKS:	200				
3RD SLURRY:											
DENSITY:		YIELD:		MIX H2O:		SACKS:					
4TH SLURRY:											
DENSITY:		YIELD:		MIX H2O:		SACKS:					
5TH SLURRY											
DENSITY:		YIELD:		MIX H2O:		SACKS:					
DISPLACEMENT TYPE :		H2O		DISPLACEMENT VOLUME:		270		MUD WEIGHT:		10.2	

Service Charge Calculations

REC	PF003	PF008	PF49	PF132	PF20	PF44	PF42	PF001	PF031	PF63	PF80	PF061	PF066	PF079	PF128	PF161	PF174	PF183	PFMS8	PF013	PF029	PF045	PF005	PF112	PF153	PF167	PF606	PF813	PF824
5790	/			5180	1040	788	570														25	78							
5600	/																												
7700	/			6910	1350	1037	750														31	100							
7590	/																												
7640	/			6930	1330	1037	750														31	100							
7700	/																												
10750	/																												
lbs	0	61070	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
tons	0	31	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
lbs	94	84	84	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
FT	0	680	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				18020	3720	2842	2070	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				10	2	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				00	00	70	50	50	50	135	60	16	84	70	50	35	80	50	80	15	0	0	0	0	0	0	0	0	0
				241	52	41	41	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
																					31	276	0	0	0	0	0	0	0
																					0	0	0	0	0	0	0	0	0
																					30	30	60	36	50	64	38	40	40
																					3	5	0	0	0	0	0	0	0

1 way Mileage 100
 Pounds 89106
 Tons 45
 Total Mileage 4500
 Total Cwt 1035

CO. WPK ENERGY
 Well TUCKER DRAW 14 FED COM 2H
 Date 12/18/2017

PF024 110
 Plug 0
 Sugar 200
 PF47 0
 Sapp 0
 PFB40 0
 PFB03 0

Notes
DYE 20

Customer: **WPX Energy**

MD: **3592**

Report Date: **December 17 2017**

Well Name: **Tucker Draw 9-4 Federal Com #2H**

TVD: **3592**

Stage: **Lead**

County: **Eddy** State: **NM**

BHST: **109**

String: **Intermediate**

Rig: **H & P 556**

BHCT: **91**

Blend Type: **Pilot Blend**

Salesman: **Chris DeLeon**

Reported By: **Wilson, Shannon**

Slurry Information

Density: **12.90 ppg**

Yield: **1.91 cuft/sk**

Mix Fluid: **9.919 gal/sk**

Slurry Composition

Cement Blend: **35/65PozC**

Additive	Conc	Design	Description	Lot Number
PF-044	5.000 % ✓	BWOW	Salt	G3C809
PF-020	6.00% % ✓	BWOB	Bentonite Gel	Bulk
PF-042	3.000 lb/sk ✓	BWOB	KOLSEAL	Bulk
PF-045	0.400 lb/sk ✓	BWOB	Defoamer	201304AC
PF-029	0.125 lb/sk ✓	BWOB	Cellophane	

Rheology (Average Readings)

Temp	3	6	100	200	300	PV	YP
80 °F	12.5	32.5	42	48.5	53	16.5	36.5
91 °F	23	35.5	72.5	82.5	84	17.25	66.75

Thickening Time

Temp	POD	30 Bc	50 Bc	70 Bc	100 Bc	Batch Time
91 °F	2:38	2:52	3:32	3:53		0

Thickening Time does not include batch time.

Free Fluid

Temp	Incl.	ml Collected	Start Time	Stop Time
91 °F	0	0 ml/250	11:47	1:47

UCA Compressive Strength

Temp	50 psi	500 psi	12 hr	24 hr	48 hr	72 hr
109	4:01	8:35	678	923		

Comments

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Customer: WPX Energy	MD: 3592	Report Date: December 17 2017
Well Name: Tucker Draw 9-4 Federal Com #2H	TVD: 3592	Stage: Tail
County: Eddy State: NM	BHST: 109	String: Intermediate
Rig: H & P 556	BHCT: 91	Blend Type: Pilot Blend
Salesman: Chris DeLeon		Reported By: Wilson, Shannon

Slurry Information

Density: 14.80 ppg Yield: 1.32 cuft/sk Mix Fluid: 6.311 gal/sk

Slurry Composition

Cement Blend: Class C

Additive	Conc	Design	Description	Lot Number
No Adds		BWOB		

Rheology (Average Readings)

Temp	3	6	100	200	300	PV	YP
80 °F	13.5	20.5	42.5	52.5	61	27.75	33.25
91 °F	13.5	24	61	72.5	81	30	51

Thickening Time

Temp	POD	30 Bc	50 Bc	70 Bc	100 Bc	Batch Time
91 °F	2:15	2:16	2:47	3:05		0

Thickening Time does not include batch time.

Free Fluid

Temp	Incl.	ml Collected	Start Time	Stop Time
91 °F	0	0 ml/250	2:51	3:11

UCA Compressive Strength

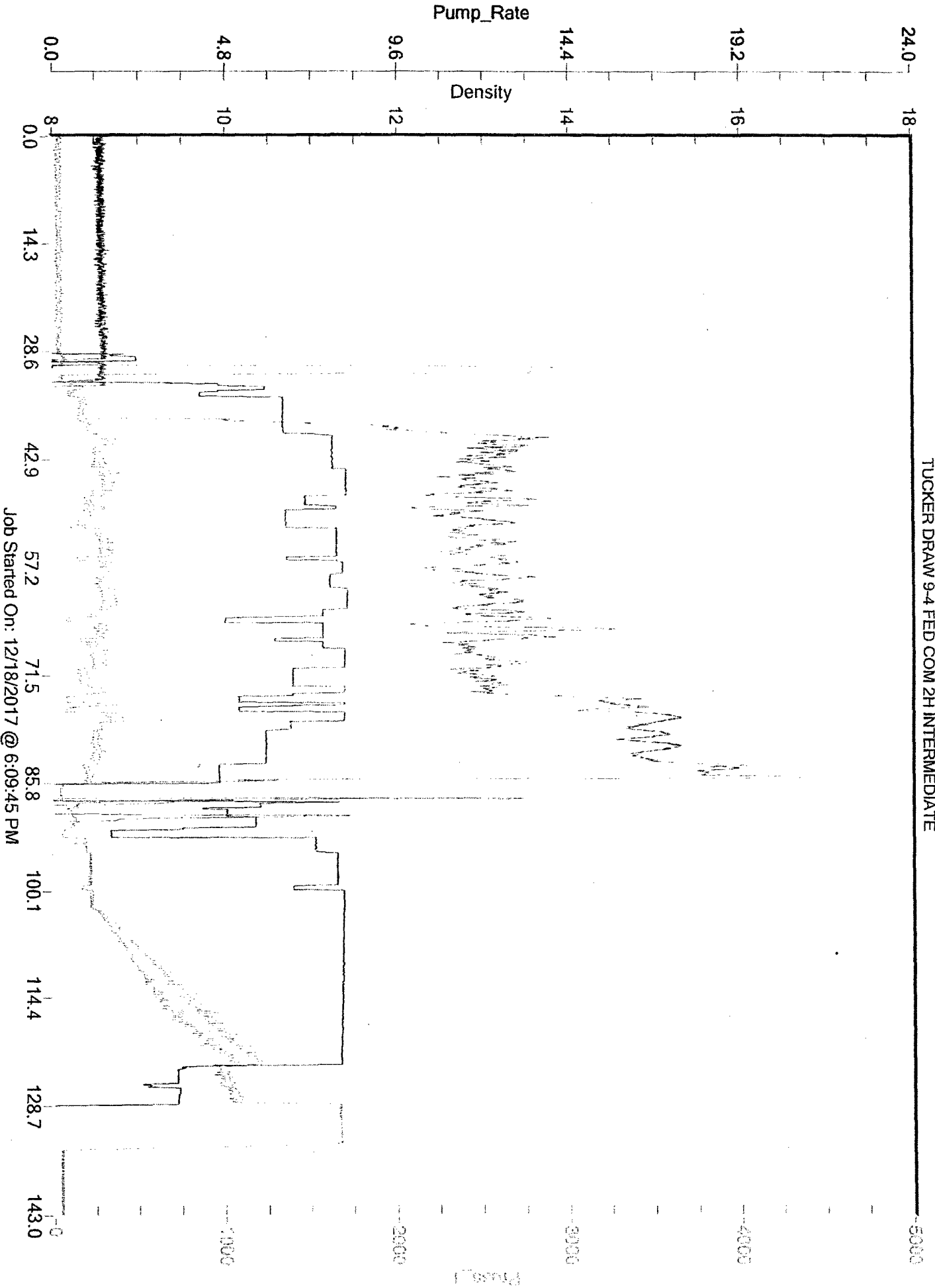
Temp	50 psi	500 psi	12 hr	24 hr	48 hr	72 hr
109	3:41	5:58	1432	2017		

Comments

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WPX

TUCKER DRAW 9-4 FED COM 2H INTERMEDIATE



Job Started On: 12/18/2017 @ 6:09:45 PM