

UNITED STATES  
DEPARTMENT OF THE INTERIOR **OCD Artesia**  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM0107697

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

JONES FEDERAL B 3

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: SHEILA A FISHER

Email: Sheila.Fisher@devn.com

9. API Well No.

30-015-10394-00-S1

3a. Address

333 WEST SHERIDAN AVENUE  
OKLAHOMA, OK 73102

3b. Phone No. (include area code)

Ph: 575-748-1829

10. Field and Pool or Exploratory Area  
LUSK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T19S R31E SESE 660FSL 660FEL

11. County or Parish, State

EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☒ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. This well is producing from the Lusk Bone Spring West.

2. Water produced is approximately 24 BWPD.

3. There is one 500bbl tank on location.

4. Water will be trucked to the a) Oxy T-Bone Fed 1 owned by Trinity Environmental SWD b) Cedar Lake Unloading Station (central delivery battery and then the water is distributed to the 1) Dow B 28 Fed 1 (API # & SWD ID used below) 2) Jamoca Fed SWD 1, 3) Oxy Doc Slawin Fed 1 & 4) Oxy Doc Slawin Fed 2 owned by Trinity Environmental SWD  
a) API # 30-015-32122 and b) API # 30-015-22055.

SC 3-19-18  
Accepted for record - NMOCNEW OIL CONSERVATION  
ARTESIA DISTRICT

MAR 19 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #374948 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/10/2017 (17DLM1667SE)

Name (Printed/Typed) SHEILA A FISHER

Title FIELD ADMIN SUPPORT

Signature (Electronic Submission)

Date 05/03/2017

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

DEBORAH MCKINNEY  
Title LEGAL INSTRUMENTS EXAMINER

Date 03/08/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #374948 that would not fit on the form**

**32. Additional remarks, continued**

5. a) NE4NW4, Sec 33, T18S, R31E  
b) NE4NE4, Sec 29, T17S, R31E

6. a) SWD-950  
b) SWD-1313-A

## **WATER PRODUCTION & DISPOSAL INFORMATION**

**\*In order to process your disposal request, the following information must be completed in full\***

Site Name: Jones Fed "B" 3

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1. Name(s) of formation(s) producing water on the lease: Lusk, Bone Spring West

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2. Amount of water produced from all formations in barrels per day: 24bbls

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4. How water is stored on lease: 1 500bbl water tank on location

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5. How water is moved to the disposal facility: Trucked

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6. Identify the Disposal Facility by:

A. Facility Operators Name:

a.) Trinity Environmental SWD b.) Trinity Environmental SWD

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B. Facility or well name/number: a.) Oxy T-Bone Fed 1 b.) Cedar Lake Unloading Station (central delivery battery and then the water is distributed to the 1) Dow B 28 Fed 1, 2) Jamoca Fed SWD 1, 3) Oxy Doc Slawin Fed 1 & 4) Oxy Doc Slawin Fed 2

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C. Type of Facility or well (WDW) (WIW): a) WIW b) WIW

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D.1) Location by  $\frac{1}{4}$   $\frac{1}{4}$  NE/4 NW/4 Section 33 Township 18S Range 31E

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D.2) Location by  $\frac{1}{4}$   $\frac{1}{4}$  NE4NE4 Section 29 Township 17S Range 31E

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**Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)**

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Disposal of Produced Water From Federal Wells  
Conditions of Approval**

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

4/4/2017