

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

GOD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM68040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PARKER 5 FED 19. API Well No.
30-015-25908-00-S110. Field and Pool or Exploratory Area
N SHUGART11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator Contact: TAMMY R LINK
MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com3a. Address 3b. Phone No. (include area code)
ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 575-627-2465
DALLAS, TX 752404. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T18S R31E SWSW 330FSL 530FWL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO NMB0001079
SURETY BOND NO RLB0015172SC 3-19-18
Accepted for record - NMOCD

PER NOTICE OF WRITTEN ORDER #MMB1706227 SEE ATTACHED SITE FACILITY DIAGRAM FOR PARKER 5 FED 1-5 BATTERY AND WATER DISPOSAL ONSHORE ORDER #7 INFORMATION.

OIL CONSERVATION
ARTESIA DISTRICT

MAR 19 2018

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: _____

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #382087 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/24/2017 (17PP0740SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 07/21/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

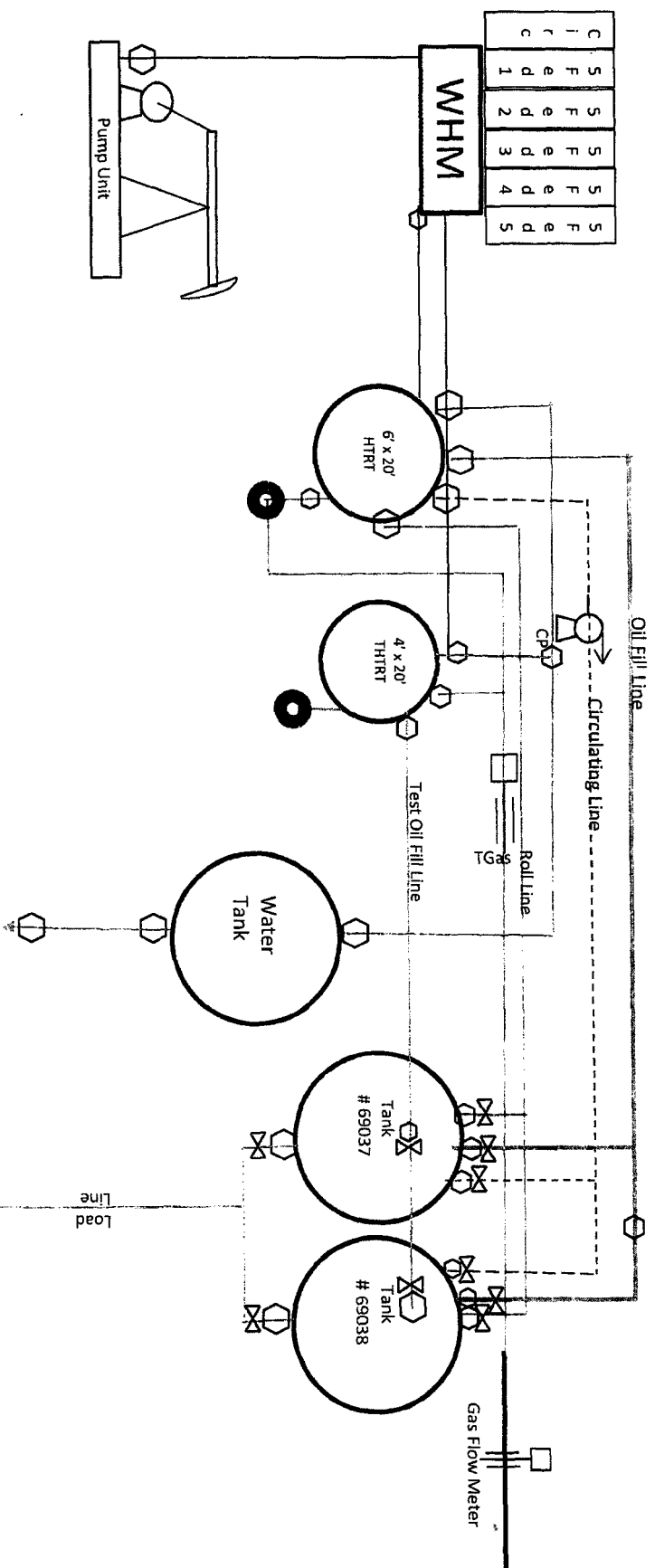
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Gas Line is Red
 Fluid Line is Black
 Water Line is Blue
 Oil Line is Green
 Equalizers exist
 between tanks
 Overflow line is
 Fuel Gas is
 Valve is
 Seal is

- Production System – Open**
 Oil Sales description as: by tank gauge to tank truck.
 Seal Requirements:
 1. **Production Phase** (Oil Tank # 69038)
 Oil travels oil fill line. Valves at HTRT are open. All tank valves except 69038 are closed. Sealed until sale.
 2. **Sales Phase** (Oil Tank #69038)
 Tank #69038 is sealed. Valve to tank is closed and sealed. Well is turned off. Oil sold.

Matador Production Company
 Parker 5 Federal #1-#5
 API 30-015-25908
 Lease No.: NN/NNM68040
 Unit M Sec 10 TWP 18S RNG 31E
 Eddy County, New Mexico

WATER DISPOSAL ONSHORE ORDER #7

Parker 5 Fed
1-5
battery

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation (s) producing water on the lease.
Shugart, Bone Spring, North
2. Amount of water produced from each formation in barrels per day.
~2.57 Barrels per day
3. How water is stored on the lease.
tank
4. How water is moved to disposal facility.
truck
5. Operator's of disposal facility
 - a. Lease name or well name and number Gulf Deep SWD #1
 - b. Location by $\frac{1}{4}$ $\frac{1}{4}$ Section, Township, and Range of the disposal system
Sec. 34, T14S, R31E
 - c. The appropriate NMOCD permit number 303735
API- 30-015-01210

Submit above information on 1 original and 3 Copies of Sundry Notice 3160-5 or Submit above information on Sundry Notice 3160-5 electronically (EC) thru WIS system.