

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM121473

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HH SO 10 P3 24H	
2. Name of Operator CHEVRON U.S.A. INC. 4323		9. API Well No. 30-015-43926	
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		3b. Phone No. (include area code) Ph: 432-687-7631	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T26S R27E Mer NMP SESW 553FSL 2066FWL 32.065475 N Lat, 104.180273 W Lon		10. Field and Pool or Exploratory Area PURPLE SAGE;WOLFCAMP(GAS)	
		11. County or Parish, State EDDY COUNTY, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

04/14/2017- Drill 12 1/4 Intermediate hole T/9557. Notified Michael 04/27/2017 of intent to run casing. Set 9 5/8 43.5# HCL-80 LTC casing @ 9547 cement in place 04/28/2017. Lead - w/CL C 1191# of sacks; yield 2.45/sack; Dens: 11.90#/gal and Tail - w/CL H 287# of sacks; yield 1.21/sack; Dens: 15.6#/gal with DV Tool @ 2363 centralized the bottom joints with 1 bow spring every 3 joints to surface (20 total). Float collar 9460; Float shoe @ 9547. Full returns with 106 bbls cement to surface WOC 4:00 hours per BLM requirement time prior to pressure test - Held 1920 psi for 30 minutes, successful.

07/17/2017- Drill 12 1/4 production hole T/19728. Notified Gabrielle 07/28/2017 of intent to run casing. Set 9 5/8 43.5# HCL-80 LTC casing @ 19665 cement in place 07/29/2017. Lead - w/CL H 1105# of sacks; yield 1.22/sack; Dens: 14.50#/gal and Tail - w/CL H 2890# of sacks; yield 1.22/sack; Dens: 14.50#/gal centralized the bottom joints with 1 bow spring every 3 joints to surface (148

3-6-18
Accepted for record - NMOCD
NM OIL CONSERVATION
ARTESIA DISTRICT
MAR 05 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #401370 verified by the BLM Well Information System For CHEVRON U.S.A. INC. 4323, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/19/2018 ()

Name (Printed/Typed) DORIAN K. FUENTES Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 01/18/2018

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #401370 that would not fit on the form

32. Additional remarks, continued

total). Float collar @ 19576; Float shoe @ 19665. Full returns with 60 bbls cement to surface. WOC > 24 hours per BLM requirement time prior to pressure test - Held PSI 9800 for 30 minutes, successful.