

Submit To: Appropriate District Office Two copies to: Oil Conservation Division District I 1625 N. French Dr., Santa Fe, NM 87505 District II 811 S. First St., Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 FEB 15 2018 RECEIVED	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-44555 2. Type of Lease 43556 <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Forehand Ranch 22 State 6. Well Number: 8H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **Caza Operating LLC** 9. OGRID **249099**

10. Address of Operator **200 N. Lorraine St. #1550, Midland, TX 79701** 11. Pool name or Wildcat **Purple Sage; Wolfcamp**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	22	23S	27E		2310	south	2080/1980	west	Eddy
BH:	N	27	23S	27E		304	south	781	west	Eddy

13. Date Spudded 4/6/2017	14. Date T.D. Reached 4/28/2017	15. Date Rig Released 4/30/2017	16. Date Completed (Ready to Produce) 12/24/2017	17. Elevations (DF and RKB, RT, GR, etc.) 3149' GR
18. Total Measured Depth of Well 16790	19. Plug Back Measured Depth 16672	20. Was Directional Survey Made? yes	21. Type Electric and Other Logs Run Gamma	

22. Producing Interval(s), of this completion - Top, Bottom, Name
9735'-9804' TVD 10078'-16671' MD Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	J55 755	17.5	690sx C	
9.625	40 & 47	H01B0 5488' & 7500'	12.25	2605sx C	
5.5	20	P110 16790	8.5	2265sx H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	9200	9200

26. Perforation record (interval, size, and number) 10078-16671' 43 stages, 4 clusters per stage, 32 holes per cluster, 0.42" EHD	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>10078-16671'</td> <td>13,168,000lbs sand</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10078-16671'	13,168,000lbs sand
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10078-16671'	13,168,000lbs sand				

28. PRODUCTION

Date First Production 1/3/2018		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 1/18/2018	Hours Tested 24	Choke Size 31/64	Prod'n For Test Period	Oil - Bbl 3 5 1	Gas - MCF 1587	Water - Bbl. 3173	Gas - Oil Ratio 1:0.22
Flow Tubing Press. 1500	Casing Pressure 930	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
 30. Test Witnessed By
Kevin Garrett

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Steve Morris** Title **Contract Engineer** Date **2/13/2018**

E-mail Address **steve.morris@mojoenergy.com**

