

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029395B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TURNER B 63

9. API Well No.
30-015-05450

10. Field and Pool or Exploratory Area
GRAYBURG JACKSON;SR-Q-G-S

11. County or Parish, State
EDDY COUNTY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
LINN OPERATING, LLC

Contact: MINDY K KOTESKY
E-Mail: MKOTESKY@LINNENERGY.COM

3a. Address
600 TRAVIS SUITE 1400
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 281-840-4208
Fx: 832-426-5972

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T17S R31E Mer 6PM SWSE 660FSL 1980FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

LINN RESPECTFULLY REQUESTS TO FLARE FROM 1/26/18 TO 04/26/18 AT 63 MCF/D FROM THE TURNER B (SOUTH) BATTERY DUE TO REQUEST FROM FRONTIER GAS PLANT TO SHUT-IN BATTERY DUE TO HIGH NITROGEN CONTENT IN GAS. PLEASE SEE ATTACHED LIST FOR THE WELLS INCLUDED IN THIS BATTERY.

BUREAU OF LAND MANAGEMENT

ARTESIA DISTRICT

MAR 12 2018

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

FOR RECORDS ONLY

RECEIVED

APPROVED

MAR 2 2018

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #404406 verified by the BLM Well Information System
For LINN OPERATING, LLC, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 02/28/2018 ()

Name (Printed/Typed) MINDY K KOTESKY

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 02/14/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

TURNER B SOUTH BATTERY

API	Well Name	Well Number	Type	Lease
30-015-05450	TURNER B	#063	Oil	Federal
30-015-26388	TURNER B	#080	Oil	Federal
30-015-26389	TURNER B	#081	Oil	Federal
30-015-26385	TURNER B	#082	Oil	Federal
30-015-26390	TURNER B	#083	Oil	Federal
30-015-26391	TURNER B	#084	Oil	Federal
30-015-26386	TURNER B	#085	Oil	Federal
30-015-26392	TURNER B	#086	Oil	Federal
30-015-26387	TURNER B	#087	Oil	Federal
30-015-26571	TURNER B	#088	Oil	Federal
30-015-26595	TURNER B	#089	Oil	Federal
30-015-26603	TURNER B	#091	Oil	Federal
30-015-26596	TURNER B	#092	Oil	Federal
30-015-26611	TURNER B	#093	Oil	Federal
30-015-26620	TURNER B	#098	Oil	Federal
30-015-26621	TURNER B	#099	Oil	Federal
30-015-26617	TURNER B	#100	Oil	Federal
30-015-28895	TURNER B	#107	Oil	Federal
30-015-28984	TURNER B	#108	Oil	Federal
30-015-29571	TURNER B	#109	Oil	Federal
30-015-29572	TURNER B	#110	Oil	Federal
30-015-29530	TURNER B	#111	Oil	Federal
30-015-29573	TURNER B	#113	Oil	Federal
30-015-29187	TURNER B	#114	Oil	Federal
30-015-28920	TURNER B	#118	Oil	Federal
30-015-29954	TURNER B	#137	Oil	Federal

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Condition of Approval to Flare Gas

1. Subject to like approval from NMOCD
2. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08"**
3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.
5. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
6. This approval does not authorize any additional surface disturbance.
7. Without proper economic justification, flaring will be royalty bearing.

43CFR §3162.7-1 Disposition of production.

(a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas, and sulphur produced from the leased land.

(d) The operator shall conduct operations in such a manner as to prevent avoidable loss of oil and gas. A operator shall be liable for royalty payments on oil or gas lost or wasted from a lease site, or allocated to a lease site, when such loss or waste is due to negligence on the part of the operator of such lease, or due to the failure of the operator to comply with any regulation, order or citation issued pursuant to this part.