

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**Carlsbad Field Office**
OCD Artesia

Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA/Agreement, Name and/or No. 891000558X
2. Name of Operator BOPCO LP Contact: STEPHANIE RABADUE E-Mail: stephanie_rabadue@xtoenergy.com	8. Well Name and No. JAMES RANCH UNIT D12 194H
3a. Address 6401 HOLIDAY HILL RD BLDG 5 SUITE 200 MIDLAND, TX 79707	9. API Well No. 30-015-43369-00-X1
3b. Phone No. (include area code) Ph: 432-620-6714	10. Field and Pool or Exploratory Area LOS MEDANOS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T22S R30E NESW 2420FSL 1980FWL 32.214453 N Lat, 103.500974 W Lon	11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recombine
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/23-12/27/2017: Spud well @ 13:00. Drill 17-1/2? hole to 295?. Set 13-3/8? 54.5# J-55 BTC surface csg at 295?. Cmt w/705sx Cl C 14.8ppg cmt, circ 225sx to surf. WOC. Tested csg to 1000psi for 30mins. Good test.

12/27-12/29/2017: Drill 12-1/4? intermediate hole to 3894?. Set 9-5/8? 40# L-80 LTC csg at 3884?. Cmt csg w/ 985sx Econocem Lead & 495sx Halcem Tail, circ 417sx to surf. WOC. Test csg to 1500psi. Tested good.

12/30/2017-01/11/2018: Begin drilling 8-3/4? production hole to 12,619? thru curve.

01/12-01/13/18: Well flowing 10bbls/hr. Increase MW to 10.2ppg. Flaring. TOH to 8894?. Losing circ. Increase MW to 10.3ppg. Set weighted pill to control gas flow. No flow, no problems.

01/14-01/16/18: TIH to 8706?. Lost returns. Pump LCM pill, got partial returns. Low on OBM volume. Started flowing @ 3am, 9.4ppg mud coming back. Pump on hole to displace w/9.7ppg. No pit increase while pumping. Circ @ 3696?. Wash & ream to 7479?. Lost full returns. Attempt to gain returns STD

3-5-18
Accepted for record - NMOCD

BLM CONSERVATION
ARTESIA DISTRICT

MAR 05 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #404146 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by MUSTAFA HAQUE on 02/13/2018 (18MH0017SE)

Name (Printed/Typed) STEPHANIE RABADUE

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/12/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MUSTAFA HAQUE Title PETROLEUM ENGINEER	Date 02/14/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #404146 that would not fit on the form

32. Additional remarks, continued

increments to 4162?. No success. Spot LCM pill fr/4162-3762?. Build 50bbl, 20ppg LCM pill to spot @ 7600?.

01/17-01/19/18: Circ through choke, drill prod. hole to 12,689?. Lost returns. Pump LCM pill. No returns.

01/20-1/27/18: Gas bubble, full returns. RIH to 11,351?, lost returns. POOH. Spot LCM pill, RIH to 6242. Stage in hole @ 6240?, 7187?, 10100, 12689? to treat mud wt to 9.5ppg, 55viscosity, remove majority of gas from well. Full returns. POOH, spot pill, circ on top of pill w/9.6ppg.

01/28-2/5/18: Perform equip repairs on rig. Circ, TIH, circ, losses, pooh, circ, tih. Circ, attempt to TIH, troubleshoot MWD, POOH, flow check, circ., build 2-90bbl LCM pills. Circ, wash & ream to 11,823?. Lose returns. POOH to 10,689?. Fill annulus w/wtr, monitor well for losses. TOOH to 7600?, pump LCM pill, POOH & squeeze into formation, TIH, pump LCM pill, no returns. Decide to Plug Well. Contacted Zota Stevens for PA procedure.

Skidding rig for redrill.