

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

ARTESIA DISTRICT
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised August 1, 2011

JAN 26 2018
RECEIVED

1. WELL API NO.
30-015-44116

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Agate PWU 21-22

6. Well Number:
9H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
Parkway; Bone Spring, West

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	20	19S	29E		585	North	235	East	Eddy
BH:	A	22	19S	29E		356	North	638	East	Eddy

13. Date Spudded
5/19/17

14. Date T.D. Reached
11/14/17

15. Date Rig Released
11/14/17

16. Date Completed (Ready to Produce)
12/21/17

17. Elevations (DF and RKB, RT, GR, etc.)
3334.2 GL

18. Total Measured Depth of Well
18759 MD, 18780 TVD

19. Plug Back Measured Depth
18671

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
9029'-18624', Bone Spring, West

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 J55	231	24"	910 sxs CLC	
9.625"	54.5 J55	3462	12 1/4"	1490 sxs CLC	
5.5"	17 P110	8821	8 3/4"	2985 sxs CLC	TOC @
5.5"	17 P110	18759	8 1/2"	H	TOC @ 2450'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8" L-80	8582	

26. Perforation record (interval, size, and number)
9029' - 18624', total 1144 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 9029'-18624'
AMOUNT AND KIND MATERIAL USED: Acidize and frac in 48 stages. See detailed summary attached.

28. **PRODUCTION**

Date First Production: 12/21/17
Production Method: Flowing
Well Status: Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/16/18	24			1186	2542	1509	1841

Flow Tubing Press.: 364 psi
Casing Pressure: 1135 psi
Calculated 24-Hour Rate: Oil - Bbl., Gas - MCF, Water - Bbl., Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Erin Workman*
Printed Name: Erin Workman
Title: Regulatory Analyst
Date: 1/18/2018

E-mail Address: Erin.Workman@dvn.com

