

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-015-25817 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name CAL MON STATE |
| 8. Well Number 001 |
| 9. OGRID Number 269324 |
| 10. Pool name or Wildcat HIGH LONESOME;QUEEN |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3584' GL |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
LINN OPERATING, LLC

3. Address of Operator
600 TRAVIS ST. SUITE 1400, HOUSTON, TX 77002

4. Well Location
 Unit Letter E : 2260 feet from the SOUTH line and 512 feet from the WEST line
 Section 19 Township 16S Range 29E NMPM EDDY County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|---|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input checked="" type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL. <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Linn Operating, LLC is respectfully requesting approval to temporarily abandon the referenced well in Eddy County, NM per the attached proposed procedure. A current and proposed wellbore diagram is included in this submittal.

~~US 5900~~
 TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

NM OIL CONSERVATION
 ARTESIA DISTRICT
 MAR 02 2018

LAST PROD 4/1/2016

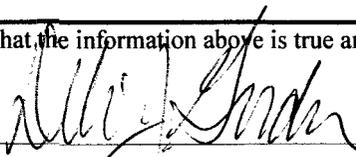
Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Mgr.

DATE 02/27/2018

Type or print name Debi Gordon

E-mail address: dgordon@linenergy.com

PHONE: 281.840.4010

For State Use Only

APPROVED BY: Debi Gordon

TITLE COMPLIANCE OFFICER

DATE 3/9/18

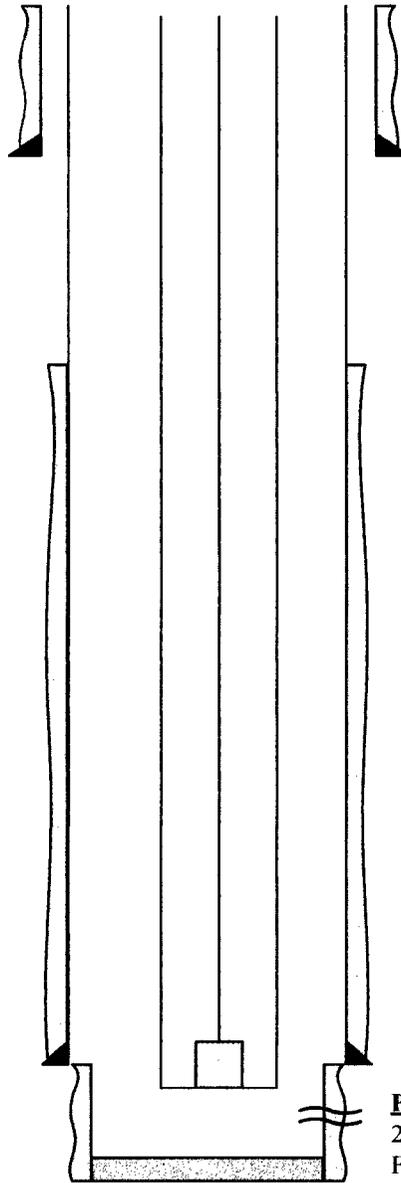
Conditions of Approval (if any):

Cal Mon State #001

Eddy County, NM

API: 30-015-25817

CURRENT



10-3/4" 34# csg @ 200'
Cmt w/ 100 sx "C"
Circ to surf

Tbg Detail ???

Rod Detail ???

4-1/2" 10.5# csg @ 1,658'
Cmt w/ 100 sx

Open hole f/
1,658'-1,678'

Penrose Formation
2/8/88: Acidize w/ 250 gals 10% acid.
Frac w/ 20,000 gals gel & 32,000# 20/40.

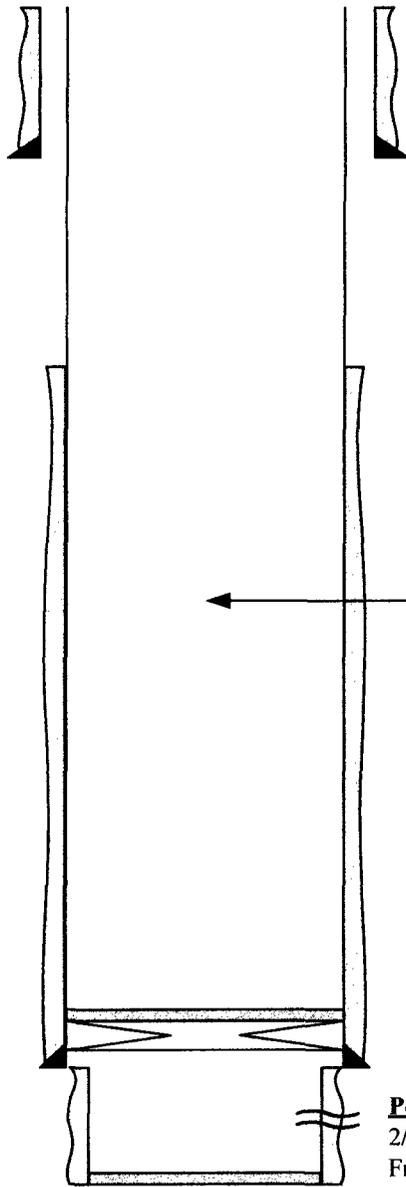
TD @ 1,678'
PBSD @ 1,678'

Cal Mon State #001

Eddy County, NM API:

30-015-25817

PROPOSED TA



10-3/4" 34# csg @ 200'
Cmt w/ 100 sx "C"
Circ to surf

2% KCL w/
corrosion inhibitor

Proposed CIBP @ 1,608' w/
1 sk of cmt on top

4-1/2" 10.5# csg @ 1,658'
Cmt w/ 100 sx

Open hole f/
1,658'-1,678'

Penrose Formation
2/8/88: Acidize w/ 250 gals 10% acid.
Frac w/ 20,000 gals gel & 32,000# 20/40.

TD @ 1,678'
PBTD @ 1,678'