I'M OIL CONSE SAUCE

Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	gral Resources	WELL ADINO	ised November 3, 2011
District II	District II OIL CONCEDNATION DIVISION		30	-015-36217
811 S. First St., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		3	STATE 6. State Oil & Gas Lea	FEE
1220 S. St. Francis Dr., Santa Fe, NM	·		3032	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			PINNACLI	-
PROPOSALS.)			8. Well Number	023
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number	
RKI EXPLORATION & PRODUCTION, LLC 246289				
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35			10. Pool name or Wild	1
TULSA, OK 74172 4. Well Location			HERRADURA BEND;	DELAWARE, EAST
Unit Letter O: 965 feet from the S line and 1865 feet from the E line				
Section 36 Township 22S Range 28E NMPM County EDDY				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
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			SEQUENT REPOR	RT OF: ERING CASING 🔲
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILL				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER: Location is ready for OCD inspection after P&A				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. These in Archors				
☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines production equipment and junk have been removed from lease and well location.				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules. Pinglines and flow lines have been abandaned in accordance with 19.15.35.10 NIMAC. All fluids have been removed from non-				
Figerines and now lines have been abandoned in accordance with 19.13.33.10 MVA.				
retrieved flow lines and pipelines. If this is a one-well lease or last ren		KA La solo a coiver a for	iss tull of	Grease
location, except for utility's distribution			. 1	
When all work has been completed return this form to the appropriate District office to school an increasion				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE WIFE	TITLEP	ermit Technici	an II DATI	_E 3/20/2018
TYPE OR PRINT NAME Caitlin O' For State Use Only	E-MAIL:	Caltin Cortain (Lew p	xenergy.com PHON	E:
APPROVED BY: DENIED TITLE DENIED DATE 3-27-				