Form 3160-3 (June 2015)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WEL to not use this form for proposals to drill or to re-er andoned well. Use form 3160-3 (APD) for such pro			CIL CONSERVATION ARTESIA DISTRIC MAR & AZTASIA LLS enter an oposats. FIVED		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM0503 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well  Oil Well  Gas Well  Other						8. Well Name and No. COTTON DRAW UNIT 278H		
2. Name of Operator								
	3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102					10. Field and Pool or Exploratory Area COTTON DRAW; DELAWARE, S		
4. Location of Well	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State	
Sec 13 T25S R31E Mer NMP NENE 200FNL 670FEL					EDDY COUNTY, NM			
12. CH	IECK THE AP	PROPRIATE BOX(ES	5) TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUB	TYPE OF SUBMISSION TYPE OF ACTION							
Subsequent R	<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>Convert to In</li> </ul>			enDescriptionaulic FracturingReclamationConstructionRecompleteand AbandonTemporarily AbandonBackWater Disposal			<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> </ul>	
If the proposal is to Attach the Bond un following completi	deepen directiona ider which the wor on of the involved mpleted. Final Ab site is ready for fi	-	ly, give subsurface de the Bond No. o results in a multin	locations and measu n file with BLM/BIA le completion or reco	red and true v Required su mpletion in a	ertical depths of all pertir bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
1 Name(s) of f	1. Name(s) of formation(s) producing water on the lease: Paduca						DECODE	
2. Amount of water produced from all formations in barrels per day: 2600bbl						COCEPTED FO	MRECORD	
		e: 6-750 bbl water tan			ССТВ			
5. How water is 6. Identify the E		disposal facility: piped	C 3-3 copied for rec	9-18 ord - NMOCD		BUREAU OF LAND I COREAD OF LAND I	AMAGEMENT D UFRICE	
14. I hereby certify th		Electronic Submission	NERGY PROD (	O., L.P., sent to t	he Carlsbad	1		
Name(Printed/Typ	Name(Printed/Typed) LINDA GOOD Tit					ECIALIST		
Signature	Signature (Electronic Submission) Date 03/28/2							
		THIS SPACE F	OR FEDER	L OR STATE	OFFICE U	SE		
certify that the applicant	Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Title Date Office			
Title 18 U.S.C. Section	1001 and Title 43	J.S.C. Section 1212, make it tatements or representations	t a crime for any p as to any matter w	erson knowingly and ithin its jurisdiction	willfully to m	ake to any department or	agency of the United	
(Instructions on page 2)		OR-SUBMITTED **			* OPERA	FOR-SUBMITTED	**	

## Additional data for EC transaction #371296 that would not fit on the form

## 32. Additional remarks, continued

¥

.

A. Facility Operators Name: a) Devon Energy Corp b) Devon Energy Corp

- B. Facility or well name/number: a)Cotton Draw Unit SWD 84 b)Cotton Draw Unit SWD 181
- C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW
- D.1) Location by 1/4 1/4 NE/4 SE/4 Section 2 Township 25S Range 31E
- D.2) Location by 1/4 1/4 SE/4 NE/4 Section 36 Township 24S Range 31E

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposab
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6 This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7 If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8 Disposal at any other site will require prior approval.
- 9 Subject to like approval by NMOCD.

4,4/2017