

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
District II - (575) 748-1283
District III - (505) 334-6178
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT
MAR 30 2018
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-15-44307	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name REMUDA NORTH 25 STATE	
8. Well Number 122H	
9. OGRID Number 005380	
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3089 KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: SPUD SUNDRY <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO ENERGY SUBMITS THIS SUNDRY TO REPORT DRILLING OPERATIONS FOR REFERENCED WELL.

SPUD DATE: 02/19/2018

02/19-02/23/2018: DRILL 17 1/2 HOLE FROM 0-337. SET 13 3/8 CASING AT 337' WITH 361 SX OF CLASS C. 21SX CMT RETURNS TO SURFACE WOC. TESTED CASING 1000 PSI FOR 30 MINUTES. TEST WAS GOOD.

02/23-03/04/2018: DRILL 12 1/4 HOLE FROM 337-7532. SET 12 1/4 CASING AT 7532' 2 STAGE CMT JOB. STAGE 1 CMT 1580 SX CLASS C. NO RETURNS, FOLLOWED WITH 2ND STAGE CEMENT JOB WITH 3140 SX FULL RETURNS TO SURFACE. WOC. TEST CASING TO 1500PSI FOR 30 MINUTES. TEST IS GOOD.

03/04-03/23/2018: DRILL 8 3/4 HOLE FROM 7532-18440. SET 5 1/2 CASING AT 18440 WITH 1448SX OF CLASS H CMT. NO RETURN TO SURFACE, CONTACTED GILVERT CORDERO WITH NMOC, REQUESTED TEMPERATURE SURVEY. TOC PER TEMP. SURVEY IS 3230'. RELEASE RIG ON 03/23/2018 AT 1400.

R-111-P

Spud Date:

02/19/2018

Rig Release Date:

03/23/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Patricia Donald

TITLE REGULATORY ANALYST

DATE 03/26/2018

PATRICIA.DONALD@XTOENERGY.COM

Type or print name PATRICIA DONALD

E-mail address:

PHONE: 4325718220

For State Use Only

APPROVED BY:

[Signature]

TITLE

Staff Mgr

DATE 3-30-18

Conditions of Approval (if any):