

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED  
OMB NO 1004-0137  
Expires January 31, 2018

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5 Lease Serial No NMNM63757
		6 If Indian, Allottee or Tribe Name
		7 If Unit or CA/Agreement, Name and/or No
1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8 Well Name and No PATTON MDP1 17 FEDERAL 2H
2 Name of Operator OXY USA INCORPORATED Contact: SARAH MITCHELL E-Mail: sarah_mitchell@oxy.com		9 API Well No 30-015-44460-00-X1
3a Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521	3b Phone No (include area code) Ph: 432-699-4318	10 Field and Pool or Exploratory Area COTTON DRAW-BONE SPRING
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T24S R31E SWSW 170FSL 906FWL 32.225060 N Lat, 103.805458 W Lon		11 County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/8/2018 NU BOP, test @ 250 psi low, 5000 psi high, good test. RIH & tag cmt @ 4327', drill new formation to 4410', perform FIT EMW= 10.5, good test. Drill 8-1/2" hole to 10566', well inadvertently sidetracked out of the main wellbore, received verbal approval from BLM Mustafa Hague to plugback well and redrill the curve (1/17/18). RIH w/ cmt stinger and tagged 10088', pumped 26 BBLs spacer, then cemented w/ 240 sxs (51 BBLs), 15.6 PPG cement, WOC. RIH w/ cleanout assembly, clean, and tag TOC @ 9417'. POOH. RIH w/ cmt stinger, tag TOC @ 9417', pump 50 BBLs mudflush, 26 BBLs spacer, then cmt w/ 280 sxs (50 BBLs) 17.5 PPG cmt, WOC. RIH w/ BHA & tag cmt @ 8760'. Drill sidetrack @ 8842'. Continue drilling 8-1/2" hole to 15165'M 9985'V (1/28/2018). RIH & set 5-1/2" 20# P110 DQX csg @ 15150', pump 50 BBLs spacer then cmt w/ 235 sxs (70 BBLs) PPC w/ additives, 13.2 PPG, 1.67 yield, followed by 1015 sxs (298 BBLs), 13.2 PPG, 1.65 yield. TOC = 6547'. For second stage performed Bradenhead squeeze by pumping 910 sxs (303 BBLs) PPC w/ additives, 12.9 PPG, 1.87 yield. Ran echometer TOC = 1964'. Install well cap and release rig

Accepted for record - NMOC

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

APR 02 2018

RECEIVED

14 I hereby certify that the foregoing is true and correct. <b>Electronic Submission #407159 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 03/12/2018 (18JAS0809SE)</b>	
Name (Printed/Typed) DAVID STEWART	Title REGULATORY ADVISOR
Signature (Electronic Submission)	Date 03/08/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	(BLM Approver Not Specified)	Date 03/12/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #407159 that would not fit on the form**

**32. Additional remarks, continued**

(1/30/2018).