District I	De Heb		,	5	State of Nev	v Mexico					Form C-104
1625 N. French District II	Dr., Hob	05, NM 88240	' Eı	nergy, l	Minerals & I	Natural Re	sour	rces			Revised August 1, 2011
811 S. First St.,	Artesia, I	NM 88210						Submit	000 000		opriate District Office
District III 1000 Rio Brazos	Rd Azt	o NM 87410	1		l Conservati			Sublin	one cop	y w appi	opriate District Office
District IV	5 Ku., 7120				20 South St.		r.				AMENDED REPORT
1220 S. St. Fran	ncis Dr., S	-			Santa Fe, N						
	<u>I.</u>		EST FC	OR ALI	LOWABLE	AND AU	ГНС	DRIZATION	I OT I	TRANS	PORT
¹ Operator n								² OGRID Nu	nber		
Mewbourne PO Box 527		pany						1		14744	
Hobbs, NM	-							³ Reason for 1 RT / 03/21/18		de/ Life	ctive Date
⁴ API Numb	er	5 Poo	Name							ol Code	
30 - 015-44	4462	Purp	le Sage; V	Volfcamp	(Gas)				9822		
⁷ Property C	Code	⁸ Pro	perty Nar	ne					• We	ll Numb	er
	578			A	rchduke 19 W2	AP Fed Com			1H		
II. ¹⁰ Su	rface L	ocation									
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the		est line	County
A	19	245	27E		50	North		330	Ea	ast	Eddy
¹¹ Bo	ttom H	ole Locati	on								
UL or lot no.		Township		Lot Idn		1	n line	Feet from the		Vest line	County
P	19	24S	27E	I	333	South		386	L	ast	Eddy
¹² Lse Code F		cing Method Code		onnection ate	¹⁵ C-129 Perr	nit Number	10 (C-129 Effective	Date	" C-12	29 Expiration Date
L	F	lowing	03/2	0/18	<u> </u>						
		s Transpo	rters								
¹⁸ Transpor					¹⁹ Transpor						²⁰ O/G/W
OGRID	<u></u>				and Ad						
248440					Western Refin 212 N. Cla						0
					El Paso, T						
327139				****	Sendero M						G
527157					1000 Louisi						
					STE (Houston, 7						
					N		:ON	SERVAT	ION		No. of Concession, Name
					N		SIA	DISTRICT			
						MA	р 🤈	8 2018			
ing and the second s						MA	n 2	0 2010			and the second sec
-											
**************************************		letion Dat				R	EC	EIVED		r	
²¹ Spud Da		²² Ready			23 TD	24 PBTI	57 - 1	²⁵ Perfora			²⁶ DHC, MC
11/20/17	'	03/20/	19		14595' / 998	g 14560'		10095' - 14	1999.		

11/20/17	03/20/18	14595' / 04/6	14560'	10095' - 14555'		
²⁷ Hole Size	28 Casing	& Tubing Size	²⁹ Depth Se	t	³⁰ Sacks Ceme	nt
17 ½ "		13 %"	467'		500	1
12 ¼"		9 %"	1995'		475	1
8 ¾"		7"	10152'		803	-
6 %"		4 ½"	9397' - 1455	5'	300	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 03/21/18	³³ Test Date	³⁴ Test Length 24 hrs	³³ Tbg. Pressure NA	³⁶ Csg. Pressure		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method Producing		
	at the rules of the Oil Conse and that the information give		OIL C	CONSERVATION DIVIS	ION		
•	of my knowledge and belief			6	\sim		
Signature:	2. Path		Approved by: Raymond H. Jodany				
Printed name:			Title:	los 74			
Jackie Lathad			(neo	17157			
Tide:			Approval Date:	3-30-2	in 18		
Regulatory				a	0.0		
E-mail Address:							
jlathan@mewbourne	e.com						
Date:	Phone:				k		
03/21/18	3 575-393-5905		1		/ 11		

SUND Do not use abandoned	OMB Expires 5. Lease Scrial No. NMNM112260	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Sorial No. NMNM112268 6. If Indian, Allottee or Tribe Name				
SUBMIT	IN TRIPLICATE - Other ins	tructions on page 2	7. If Unit or CA/Ag	reement, Name and/or No.		
1. Type of Well Oil Well 🔀 Gas Well	I Other		8. Well Name and N ARCHDUKE 19	o. W2AP FED 1H		
2. Name of Operator MEWBOURNE OIL COMF	Contact:		9. API Well No. 30-015-44462	·······		
3a. Address PO BOX 5270 HOBBS, NM 88241	aanaa ahaa ahaa ahaa ahaa ahaa ahaa aha	3b. Phone No. (include arca code) Ph: 575-393-5905				
4. Location of Well (Footage, Se	c., T., R., M., or Survey Descriptio	n)	11. County or Paris	h, State		
Sec 19 T24S R27E Mer N	MP NENE 50FNL 330FEL		EDDY COUNTY, NM			
12. CHECK THE	E APPROPRIATE BOX(ES	TO INDICATE NATURE OI	F NOTICE, REPORT, OR O	THER DATA		
TYPE OF SUBMISSION		TYPE OF	TYPE OF ACTION			
□ Notice of Intent	 Acidize Alter Casing 	 Deepen Hydraulic Fracturing 	 Production (Start/Resume) Reclamation) 🖸 Water Shut-Off		
🔀 Subsequent Report	Casing Repair	New Construction	Recomplete	Other		
Final Abandonment Notic	e 🗖 Change Plans	Plug and Abandon	Temporarily Abandon	Well Spud		
	Convert to Injection	Plug Back ent details, including estimated starting	U Water Disposal			
following completion of the invo testing has been completed. Fina determined that the site is ready	olved operations. If the operation r al Abandonment Notices must be f for final inspection. 7 1/2" hole. TD'd hole @ 482	e the Bond No. on file with BLM/BIA results in a multiple completion or reco iled only after all requirements, include 2'.	mpletion in a new interval, a Form 3	160-4 must be filed once d and the operator has		
Ran 467' of 13 3/8" 54.5# Cemented with 500 sks Cl Plug down @ 2:00 P.M. 1' Circ 200 sks of cmt to the Tested BOPE to 5000# & Tested standpipe & mud li At 3:30 A.M. 11/23/17, tes Drilled out with 12 1/4" bit. FIT test to EMW of 10.5 P Chart & Schematic attache	lass C w/2% CaCl2. Mixed (1/21/17. Displace w/67 bbl F pit. Annular to 3500#. nes to the pumps to 5000#. ted casing to 1500# for 30 n PG. ed.	W.	APR 0 2 20 RECEIVE)18		
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