

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA Inc. P.O. Box 50250 Midland, Texas 79707		<sup>2</sup> OGRID Number 16696
		<sup>3</sup> Reason for Filing Code/ Effective Date RT
<sup>4</sup> API Number 30 - 015-44474	<sup>5</sup> Pool Name COTTON DRAW; BONE SPRING	<sup>6</sup> Pool Code 13367
<sup>7</sup> Property Code 318942	<sup>8</sup> Property Name SUNRISE MDP1 8-5 FEDERAL COM	<sup>9</sup> Well Number 3H

**II. <sup>10</sup> Surface Location**

UI or lot no. N	Section 8	Township 24S	Range 31E	Lot Idn	Feet from the 432'	North/South Line SOUTH	Feet from the 2202'	East/West line WEST	County EDDY
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**<sup>11</sup> Bottom Hole Location TP: 344 FSL 2237 FWL BP: 344 FNL 2195 FWL**

UL or lot no. 3	Section 5	Township 24S	Range 31E	Lot Idn	Feet from the 209'	North/South line NORTH	Feet from the 2196'	East/West line WEST	County EDDY
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date TBD	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	GREAT LAKES PETROLEUM TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES	G
NM OIL CONSERVATION ARTESIA DISTRICT		
MAR 29 2018		

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**IV. Well Completion Data**

<sup>21</sup> Spud Date 11/17/17	<sup>22</sup> Ready Date 3/29/18	<sup>23</sup> TD 20620'M 10050'V	<sup>24</sup> PBD 20560'M 10050'V	<sup>25</sup> Perforations 10591-20485'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8"	708'	895		
12-1/4"	9-5/8"	4438'	1235		
8-1/2"	5-1/2"	20610'	2900		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Sarah Mitchell			OIL CONSERVATION DIVISION		
Printed name: Sarah Mitchell			Approved by: Raymond J. Rodary		
Title: Regulatory Specialist			Title: Geologist		
E-mail Address: Sarah_mitchell@oxy.com			Approval Date: 3-30-2018		
Date: 3/27/18		Phone: 432-699-4318			

Pending BLM approvals will  
subsequently be reviewed  
and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM29234

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
SUNRISE MDP1 8-5 FEDERAL COM 3H2. Name of Operator  
OXY USA INC.Contact: SARAH MITCHELL  
E-Mail: sarah\_mitchell@oxy.com9. API Well No.  
30-015-444743a. Address  
P.O. BOX 50250  
MIDLAND, TX 797103b. Phone No. (include area code)  
Ph: 432-699-431810. Field and Pool or Exploratory Area  
COTTON DRAW; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T24S R31E Mer NMP SESW 432FSL 2202FWL  
32.225780 N Lat, 103.801268 W Lon

11. County or Parish, State

EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/16/2018 NU BOP, test @ 250 psi low, 5000 psi high, good test. RIH & tag cmt @ 4336', drill new formation to 4458', perform FIT EMW = 10.5 PPG. Drill 8-1/2" hole to 20620'V 10050'M (1/28/18). RIH w/ 5-1/2", 20#, P110 DQX csg @ 20610', pump 20 BBLs spacer, then cmt w/ 240 sxs (71 BBLs) PPC w/ additives, 13.2 PPG, 1.67 yield, followed by 1750 sxs (514 BBLs), 13.2 PPG, 1.65 yield. Estimated TOC = 6560'. For second stage of cement performed Bradenhead squeeze by pumping 10 BBLs spacer, then cementing w/ 910 sxs (303 BBLs) PPC w/ additives, 12.9 PPG, 1.87 yield. Perform echometer, TOC = 1166'. ND BOP, install well cap and move off location. (1/30/2018).

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

MAR 29 2018

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14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #403958 verified by the BLM Well Information System  
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 02/08/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will  
subsequently be reviewed  
and scannedTitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly  
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***