

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA Inc. P.O. Box 50250 Midland, TX 79710		² OGRID Number 16696
		³ Reason for Filing Code/ Effective Date -RT
⁴ API Number 30 - 015-44475	⁵ Pool Name COTTON DRAW; BONE SPRING	⁶ Pool Code 13367
⁷ Property Code 318942	⁸ Property Name SUNRISE MDP1 8-5 FEDERAL COM	⁹ Well Number 4H

II. ¹⁰ Surface Location

UL or lot no. N	Section 8	Township 24S	Range 31E	Lot Idn	Feet from the 432	North/South Line SOUTH	Feet from the 2262	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location TP: 392 FSL 2225 FEL BP: 346 FNL 2235 FEL

UL or lot no. 2	Section 5	Township 24S	Range 31E	Lot Idn	Feet from the 191	North/South line NORTH	Feet from the 2237	East/West line EAST	County EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date TBD	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	GREAT LAKES PETROLEUM TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES	G
NM OIL CONSERVATION ARTESIA DISTRICT		
MAR 29 2018		
RECEIVED		

IV. Well Completion Data

²¹ Spnd Date 11/22/17	²² Ready Date 3/29/18	²³ TD 20405' M 10059' V	²⁴ PBTD 20336' M 10058' V	²⁵ Perforations 10406-20250'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	713'	915 ✓		
12-1/4"	9-5/8"	4431'	1235 ✓		
8-1/2"	5-1/2"	20388'	2900		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sarah Mitchell</i>			OIL CONSERVATION DIVISION		
Printed name: Sarah Mitchell			Approved by: <i>Raymond H. Prady</i>		
Title: Regulatory Specialist			Title: <i>Geo/Log/3+</i>		
E-mail Address: sarah_mitchell@oxy.com			Approval Date: <i>3.30.2018</i>		
Date: 3/27/18			Phone: 432-699-4318		

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM29234
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 21. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
SUNRISE MDP1 8-5 FEDERAL COM 4H2. Name of Operator
OXY USA INC.
Contact: SARAH MITCHELL
E-Mail: sarah_mitchell@oxy.com9. API Well No.
30-015-444753a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-699-431810. Field and Pool or Exploratory Area
COTTON DRAW; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T24S R31E Mer NMP SESW 432FSL 2262FEL
32.225780 N Lat, 103.801071 W Lon11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/18/17 NU BOP, test @ 250 psi low, 5000 psi high. RIH & tag cmt @ 4340', drill new formation to 4451', perform FIT EMW= 10.5. Drill 8-1/2" hole to 20405'M 10059'V (12/30/17). RIH & set 5-1/2" 20#, P110, DQX csg @ 20388', pump 50 BBLs TSPH spacer then cmt w/ 240 sks (71 BBLs) PPC w/ additives, 13.2 PPG, 1.65 yield followed by 1750 sks (514 BBLs) PPC w/ additives, 13.2 PPG, 1.65 yield. Estimated TOC = 6560' For second stage, performed Bradenhead squeeze pumping 10 BBLs tuned spacer, then cementing w/ 910 sks (303 BBLs) PPC w/ additives, 12.9 PPG, 1.87 yield. ND BOP, install well cap, release rig (1/3/18). Ran echometer, TOC = 1930' (1/13/18).

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #400977 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 01/16/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Pending BLM approvals will
subsequently be reviewed
and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly
States any false, fictitious or fraudulent statements or representations as to any matter within its juri

United

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****