Submit 1 Copy To Appropriate District Office	State of	New MAXAL COI	<b>NSERVATION</b>	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals	and Natural Resour	DISTRICT	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	017 00170777		9 2018 WELL API NO 30-015-44188	•
811 S. First St., Artesia, NM 88210		ATION DIVISIO	JIN 5 Indianta Trus	e of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South	St. Francis PECE	EIVED STATE	☐ FEE ⊠
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe	e, NM 87505	6. State Oil & 0	as Lease No.
	ICES AND REPORTS OF	N WELLS	7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIF PROPOSALS.)				
1. Type of Well: Oil Well Gas Well Other			8. Well Number	r #2
2. Name of Operator LIME ROCK RESOURCES II-A	A. L.P.		9. OGRID Nur	nber 277558
3. Address of Operator			10. Pool name	
c/o Mike Pippin LLC, 3104 N. Sul	livan, Farmington, NM 87	7401	Atoka, Glorieta-Ye	so (3250)
4. Well Location				
Unit Letter A:	1305 feet from the	<del></del>		the <u>EAST</u> line
Section 14	Township 18			Eddy County
	11. Elevation (Show what 3304' GL	ietner DR, RKB, R1,	GR, etc.)	
12. Check A	Appropriate Box to In	dicate Nature of N	Notice, Report or Othe	er Data
NOTICE OF IN	ITENTION TO:	1	SUBSEQUENT R	EPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIA	AL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		ICE DRILLING OPNS. 🗌	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/	CEMENT JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM  OTHER:		C) OTHER	Completion	$\bowtie$
13. Describe proposed or completed or		nent details, and give perti	nent dates, including estimated of	late of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. F	for Multiple Completions: Attac	h wellbore diagram of pro	posed completion or recompletion	n.
On 1/4/18, PT 5-1/2" csg to 5000				
treated w/1512 gal 15% HCL aci	d & fraced w/29,935# 10	00 mesh & 114,736	# 30/50 sand in slick wa	ater. Spotted 556 gal 15%
HCL over next stage. Set 5-1/2" CBP @ 3930'. PT 5-1	1/2" csa & CBD to 4000	nsi OK - Derfod Ver	an @ 3/108'-3820' w/35	holes Treated nerfs
w/1008 gal 15% HCL acid & frac				
over next stage.	·		·	•
Set 5-1/2" CBP @ 3440'. PT 5-1				
w/1512 gal 15% HCL acid & frac over next stage.	ed w/30,041# 100# mes	sn & 340, 102# 30/5	u sanu in siick water. S	polled 556 gai 15% HCL
Set 5-1/2" CBP @ 2940'. PT 5-1	1/2" csg to & CBP to 400	00 psi-OK. Perfed ι	upper Yeso @ 2520'-28	71' w/36 holes. Treated
perfs w/1008 gal 15% HCL acid	& fraced w/29,529# 100	mesh & 326,934#	30/50 sand in slick water	er.
On 3/12/18, MIRUSU. Drilled CE 80 tbg @ 2820'. Released comp		8930' & CO to PBTI	D4307'. On 3/16/18 lan	ded ESP on 2-7/8" 6.5# L-
ou lbg @ 2020 . Released comp	helion ng on 3/19/16.			
Spud Date: 12/16/17	<del></del>	g Rig Release Date:		
I hereby certify that the information	Λ ΄			
SIGNATURE MIN	to tippin TITI	_EPetroleum Engir	neer - Agent DAT	E <u>3/21/18</u>
Type or print name Mike Pipp	oin E-ma	ail address: <u>mik</u>	e@pippinllc.com F	PHONE: <u>505-327-4573</u>
For State Use Only			· <del></del>	<u> </u>
APPROVED BY:	TITL	ESTATI M.	_	ATE 4-4-18
Conditions of Approval (if any):		<del>= / 4 11 - 4 - 3</del>		