Submit 1 Copy To Appropriate District Office NM OIL CONSERVATION State of New Mex	Form C-103 Revised July 18, 2013						
District I – (5/5) 393-6161 ARTESIA DISTRICTIES, MILETAIS and Matural Resources		WELL API NO.					
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 MAR 2 9 2001L CONSERVATION DIVISION		30-015-44495					
District III $= (505) 334-6178$ 1220 South St. From	oig Dr	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410		STATE 🗆 FEE 🛛					
<u>District IV</u> – (505) 476-3460 RECEIVED Santa Fe, NM 875 1220 S. St. Francis Dr., Santa Fe, NM	505	6. State Oil & Gas Lease No.					
87505							
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG		TERRY 14 G					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOF PROPOSALS.)	RSUCH						
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		8. Well Number #7					
2. Name of Operator		9. OGRID Number 277558					
LIME ROCK RESOURCES II-A, L.P.							
3. Address of Operator		10. Pool name or Wildcat					
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		Atoka, Glorieta-Yeso (3250)					
4. Well Location	l						
Unit Letter <u>G</u> : <u>2510</u> feet from the <u>North</u>	line and	feet from the <u>EAST</u> line					
Section 14 Township 18-S F	Range 26-E	NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3312' GL							
12. Check Annuanista Day to Indiante Mature of Matica, Departure O(1, D)							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO:	EQUENT REPORT OF:						
PERFORM REMEDIAL WORK [] PLUG AND ABANDON	REMEDIAL WORK						
TEMPORARILY ABANDON	COMMENCE DRILL	LING OPNS. 🛛 PAND A 🛛 🗌					
PULL OR ALTER CASING 🛛 MULTIPLE COMPL 🗌	CASING/CEMENT	JOB 🛛					
CLOSED-LOOP SYSTEM							

OTHER:

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OTHER: Completion

 \boxtimes

On 1/19/18, PT 5-1/2" csg to 4500 psi for 30 min-OK. On 1/22/18, ran cased hole neutron log. On 1/26/18, tagged PBTD @ 4160" & perfed Yeso @ 3890'-4011" w/21 holes. On 1/29/18, treated w/1500 gal 15% HCL acid & fraced w/30,678# 100 mesh & 114,661# 30/50 sand in slick water. Spotted 504 gal 15% HCL over next stage.

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Set 5-1/2" CBP @ 3855'. PT 5-1/2" csg & CBP to 4000 psi-OK. Perfed Yeso @ 3512'-3819' w/31 holes. Treated perfs w/1008 gal 15% HCL acid & fraced w/30,713# 100 mesh & 281,961# 30/50 sand in slick water. Spotted 500 gal 15% HCL over next stage.

Set 5-1/2" CBP @ 3460'. PT 5-1/2" csg & CBP to 4000 psi-OK. Perfed Yeso @ 3070'-3411' w/35 holes. Treated perfs w/1500 gal 15% HCL acid & fraced w/30,627# 100 ;mesh & 317,384# 30/50 sand in slick water. Spotted 504 gal 15% HCL over next stage.

Set 5-1/2" CBP @ 3010'. PT 5-1/2" csg to & CBP to 4000 psi-OK. Perfed upper Yeso @ 2584'-2921' w/34 holes. Treated perfs w/1008 gal 15% HCL acid & fraced w/30,622# 100 mesh & 316,314# 30/50 sand in slick water.

On 3/6/18, MIRUSU. Drilled CBPs @ 3010', 3460', & 3855' & CO to PBTD4160'. On 3/9/18 landed ESP on 2-7/8" 6.5# L-80 tbg @ 2908'. Released completion rig on 3/12/18.

Spud Date: 1/7/18 Drilling Rig Release Date: 1/14/18						
1 hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE	Mike Lippin		Engineer - Agent	DATE <u>3/12/</u>	18	
Type or print name For State Use Only		E-mail address:	mike@pippinllc.com	PHONE:	505-327-4573	
APPROVED BY: <u>-</u> Conditions of Appr	oval (if any):	TITLE Stat	r Mg-	DATE	- 4-18	