

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC028784B
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
3a. Address ONE CONCHO CENTER, 600 W ILLINOIS AVE MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No. NMNM88525X
3b. Phone No. (include area code) Ph: 432-818-2267		8. Well Name and No. BURCH KEELY UNIT 967H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T17S R30E Mer NMP NWSW 1728FSL 245FWL		9. API Well No. 30-015-39579
		10. Field and Pool or Exploratory Area BK;GLORIETTA-UPPER YESO
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Venting and/or Flaring

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE BURCH KEELY UNIT SATELLITE A BATTERY, SECT 24. T 17S, R29E.

NUMBER OF WELLS TO FLARE: (51)

BURCH-KEELY UNIT	85	30-015-21663
BURCH-KEELY UNIT	87	30-015-21662
BURCH-KEELY UNIT	88	30-015-21665
BURCH-KEELY UNIT	89	30-015-03079
BURCH-KEELY UNIT	90	30-015-03073
BURCH-KEELY UNIT	106	30-015-26890
BURCH-KEELY UNIT	107	30-015-03076

NMOIL CONSERVATION
ARTESIA DISTRICT

FOR RECORDS ONLY

MAR 28 2018
SEE ATTACHED FOR
CONDITIONS OF APPROVAL
RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #408397 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 03/19/2018 ()	
Name (Printed/Typed) DANA KING	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 03/19/2018
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #408397 that would not fit on the form

32. Additional remarks, continued

BURCH-KEELY UNIT	108✓	30-015-25668
BURCH-KEELY UNIT	110✓	30-015-03067
BURCH-KEELY UNIT	111✓	30-015-21294
BURCH-KEELY UNIT	112✓	30-015-03075
BURCH-KEELY UNIT	139✓	30-015-03102
BURCH-KEELY UNIT	141✓	30-015-03110
BURCH-KEELY UNIT	219✓	30-015-27726
BURCH-KEELY UNIT	220✓	30-015-27769
BURCH-KEELY UNIT	221✓	30-015-27764
BURCH-KEELY UNIT	222✓	30-015-27788
BURCH-KEELY UNIT	230✓	30-015-27991
BURCH-KEELY UNIT	235✓	30-015-28584
BURCH-KEELY UNIT	245✓	30-015-28156
BURCH-KEELY UNIT	246✓	30-015-28330
BURCH-KEELY UNIT	247✓	30-015-28335
BURCH-KEELY UNIT	271✓	30-015-29301
BURCH-KEELY UNIT	276✓	30-015-29512
BURCH-KEELY UNIT	280✓	30-015-29921
BURCH-KEELY UNIT	281✓	30-015-29511
BURCH-KEELY UNIT	282✓	30-015-29722
BURCH-KEELY UNIT	314✓	30-015-31526
BURCH-KEELY UNIT	315✓	30-015-30642
BURCH-KEELY UNIT	324✓	30-015-32427
BURCH-KEELY UNIT	325✓	30-015-32428
BURCH-KEELY UNIT	326✓	30-015-32429
BURCH-KEELY UNIT	340✓	30-015-32757
BURCH-KEELY UNIT	344✓	30-015-32712
BURCH-KEELY UNIT	345✓	30-015-32713
BURCH-KEELY UNIT	363✓	30-015-32992
BURCH-KEELY UNIT	365✓	30-015-32867
BURCH-KEELY UNIT	376✓	30-015-33569
BURCH-KEELY UNIT	406H✓	30-015-35564
BURCH-KEELY UNIT	413✓	30-015-36209
BURCH-KEELY UNIT	415✓	30-015-37131
BURCH-KEELY UNIT	623✓	30-015-38561
BURCH-KEELY UNIT	624✓	30-015-39126
BURCH-KEELY UNIT	629✓	30-015-40705
BURCH-KEELY UNIT	630✓	30-015-38647
BURCH-KEELY UNIT	631✓	30-015-38648
BURCH-KEELY UNIT	636✓	30-015-38558
BURCH-KEELY UNIT	637✓	30-015-40183
BURCH-KEELY UNIT	699✓	30-015-39551
BURCH-KEELY UNIT	966H✓	30-015-44067
BURCH-KEELY UNIT	967H✓	30-015-39579

FROM 4/02/2018 TO 7/01/2018

BBLS OIL/DAY: 180

MCF/DAY: 1100

REASON: UNPLANNED MIDSTREAM CURTAILMENT
DUE TO HLP OR PLANT MAINTENANCE

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Pursuant to, 43 CFR 3179

Lessees or operators are hereby authorized to vent or flare gas on a short-term basis without incurring a royalty obligation in the following circumstances:

- A. **43 CFR 3179.105 Emergencies** (a) An operator may flare or, if flaring is not feasible given the emergency, vent gas royalty-free under §3179.4 (a) (vi) of this subpart during an emergency. For purposes of this subpart, an "emergency" is a temporary, infrequent and unavoidable situation in which the loss of gas or oil is uncontrollable or necessary to avoid risk of an immediate and substantial adverse impact on safety, public health, or the environment. For purposes of royalty assessment, an "emergency" is limited to a short-term situation of 24 hours or less (unless the BLM agrees that the emergency conditions necessitating venting or flaring extend for a longer period) caused by an unanticipated event or failure that is out of the operator's control and was not due to operator negligence.
- B. **43 CFR 3179.4 Determining when the loss of oil or gas is avoidable or unavoidable.**
(2) *Avoidably lost oil* or gas means: Lost oil or gas that is not "unavoidably lost," as defined in paragraph (a) of this section; waste oil that became waste oil through operator negligence; and, any "excess flared gas," as defined in §3179.7.
- C. **43 CFR 3179.5 When lost production is subject to royalty.**
(a) Royalty is due on all avoidably lost oil or gas.
(b) Royalty is not due on any unavoidably lost oil or gas.

Condition of Approval to Flare Gas

- 1. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- 2. Flared volumes considered to be "avoidably lost":
These flare events will require prior approval via Notice of Intent- Sundry Notice (Form 3160-5). Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

If the operator believes that the flared volumes were "unavoidably lost" and the BLM determines them to be "avoidably lost", the operator can submit a more detailed request via Sundry Notice (Form 3160-5) for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105. As an alternative to producing oil and flaring gas the operator may choose to shut the well in and avoid paying royalties on otherwise avoidably lost gas.

- 3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.

4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a Sundry Notice (Form 3160-5). Include method for volume determination and duration. Report unavoidably lost (first 24 hrs. of unexpected event) and avoidably lost (exceeding the first 24 hrs. or flared gas that has been approved as avoidably lost by the Authorized Officer) volumes and durations on the Subsequent Report.
5. In determining the volumes of gas to be reported, shall be in accordance with 43 CFR 3179.4, 43 CFR 3179.5, 43 CFR 3179.9 and 43 CFR 3179.10
6. The operator must estimate or measure all volumes of gas vented or flared gas by one of the following methods.
 - i. Measure the flare gas by a meter. The meter shall meet all requirements for a sales meter as per Federal Regulations, 43 CFR 3175 (due to volume of gas being flared). Include meter serial number on Sundry Notice (Form 3160-5).
 - ii. Calculate the volume of the flared gas based on the results of a regularly performed GOR test and measured values for the volumes of oil production and gas sales, so as to allow BLM to independently verify the volume, rate, and heating value of the gas flared.

Regulation Ref: Link to 43 CFR 3179 Waste Prevention and Resources Conservation;
<https://www.ecfr.gov/cgi-bin/retrieveECFR?gp=1&SID=dbd49eda8cdc488870172ed096d47be9&ty=HTML&h=L&mc=true&n=sp43.2.3170.3179&r=SUBPART>

If H₂S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements.