

MAR 29 2018

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-44494 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name TERRY 14 G 6. Well Number: #3																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.	9. OGRID: 277558																																	
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401																																		
11. Pool name or Wildcat: Atoka, Glorieta-Yeso (3250)																																		
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>G</td> <td>14</td> <td>18-S</td> <td>26-E</td> <td></td> <td>2510</td> <td>North</td> <td>1935</td> <td>East</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td>G</td> <td>14</td> <td>18-S</td> <td>26-E</td> <td></td> <td>2292</td> <td>North</td> <td>1667</td> <td>East</td> <td>Eddy</td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	G	14	18-S	26-E		2510	North	1935	East	Eddy	BH:	G	14	18-S	26-E		2292	North	1667	East	Eddy	
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13. Date Spudded 1/17/18	14. Date T.D. Reached 1/21/18	15. Date Drilling Rig Released 1/23/18	16. Date Completed (Ready to Produce) 3/23/18	17. Elevations (DF and RKB, RT, GR, etc.): 3312' GR																														
18. Total Measured Depth of Well 4200'	19. Plug Back Measured Depth 4113'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Cased Hole Neutron Log																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 2600'-2899'-Yeso, 3112'-3463'- Yeso, 3550'-3855'-Yeso, 3901'-4031'-Tubb																																		

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32# J-55	1246'	12-1/4"	800 C	0'
5-1/2"	17# J-55	4169'	7-7/8"	300 sx 35/65 poz & 500 sx "C"	0'

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2887'	

26. Perforation record (interval, size, and number) Yeso: 2600'-2899' w/30 holes Yeso: 3112'-3463' w/36 holes Yeso: 3550'-3855' w/33 holes Tubb: 3901'-4031' w/24 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2600'-2899'</td> <td>1512 gal 15% HCL, fraced w/31,317# 100 mesh & 280,872# 30/50 sand in slick water</td> </tr> <tr> <td>3112'-3463'</td> <td>2000 gal 15% HCL, fraced w/33,021# 100 mesh & 323,944# 30/50 sand in slick water</td> </tr> <tr> <td>3550'-3855'</td> <td>1512 gal 15% HCL, fraced w/30,528# 100 mesh & 280,563# 30/50 sand in slick water</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2600'-2899'	1512 gal 15% HCL, fraced w/31,317# 100 mesh & 280,872# 30/50 sand in slick water	3112'-3463'	2000 gal 15% HCL, fraced w/33,021# 100 mesh & 323,944# 30/50 sand in slick water	3550'-3855'	1512 gal 15% HCL, fraced w/30,528# 100 mesh & 280,563# 30/50 sand in slick water
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28. PRODUCTION a		3901'-4031'	1500 gal 15% HCL, fraced w/30,154# 100 mesh & 114,601# 30/50 sand in slick water				
Date First Production	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping		Well Status (Prod. or Shut-in) Pumping				
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) To Be Sold	30. Test Witnessed By: Jerry Smith
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Mike Pippin* Printed Name Mike Pippin Title: Petroleum Engineer Date: 3/25/18

E-mail Address: mike@pippinllc.com

INSTRUCTIONS

TERRY 14 G #3 New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 293	T. Silurian	T. Menefee	T. Madison
T. Grayburg 722'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 974'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2385'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2537'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 3982'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			- On File -				