Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

ncn Artesia

OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMNM16343

		OUD ALL
NDRY	NOTICES AND REPORTS ON WELLS	
44.		

SUI

Do not use the abandoned we	6. If Indian	6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No.				
SUBMITIN	7. If Unit o					
Type of Well     Oil Well	ner		8. Well Nan EL PAS	ne and No. O 23 FEDERAL 2		
Name of Operator EOG RESOURCES, INC.		STAN WAGNER ner@eogresources.com		9. API Well No. 30-015-29307		
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	BOX 2267	3b. Phone No. (include area code) Ph: 432-686-3689		10. Field and Pool or Exploratory Area ROSS DRAW WOLFCAMP GAS		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	)	11. County	11. County or Parish, State		
Sec 23 T26S R30E Mer NMP			EDDY	COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION						
Nation of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Re	esume) 🔲 Water Shut-Off		
Notice of Intent  ■ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity		
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Plug Back

☐ Plug and Abandon

EOG Resources requests authority for produced water disposal for this well as detailed on the attached information form.

☐ Change Plans

Convert to Injection

Accepted for record - NAMOCO

☐ Final Abandonment Notice

KM OIL CONSERVATION ARTESIA DISTRIC

MAR 28 2018

RECEIVED

2 1 2018 MCKinner BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

□ Temporarily Abandon

, ,	at the foregoing is true and correct. Electronic Submission #371672 verifie For EOG RESOURCES, II Committed to AFMSS for processing by	IC., se	nt to the Carlsbad RAH MCKINNEY on 04/04/2017 ()					
Name (Printed/Typ	ed) STAN WAGNER	Title	REGULATORY ANALYST					
Signature	(Electronic Submission)	Date	03/30/2017					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
		Title						
_Approved By			<u> </u>	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

## Water Production & Disposal Information

Well Name & No: El Paso 23 Federal 2 (API #30-015-29307)

1/4 1/4					5. Identi	4. How w	3. How w	2. Amour	1. Name	In order t
Section	D. The Appropriate NMOCD permit number.	C. Type of facility or well (WDW) (WIW) etc.	B. Name of Facility or well name & number.	A. Facilty Operators Name.	5. Identify the Disposal Facility by:	4. How water is moved to the disposal facility.	3. How water is stored on the lease.	2. Amount of water produced from all formations in barrel per day.	1. Name of formations producing water on this lease.	In order to process your disposal request, the following information must be completed:
Township	number	VIW) etc.	number.					ons in barrel per	s lease.	ollowing informa
Range						TRUCKED	500 BBL TANK	- day. 26	MOLECAMP	ation must be completed:

Submit 1 original and 5 copies on Sundry Notice 3160-5

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Man State Care	NVD 190	A UA:	70-015-22055	ेस अधार नाटका	amon in Reinageniert (Ti)	Richter the imposed in the section.	