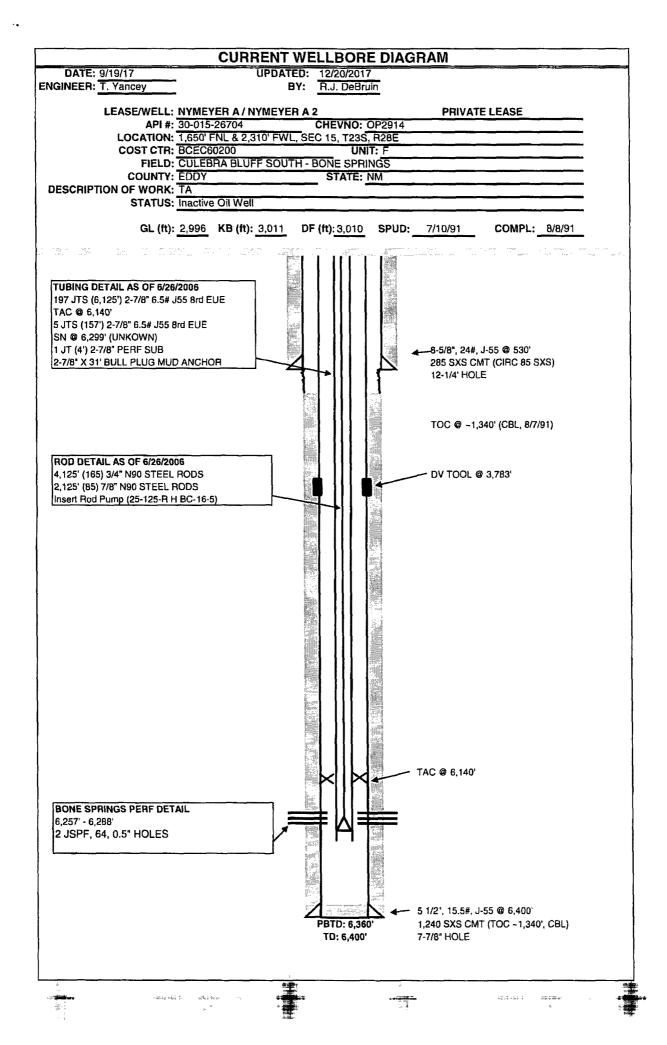
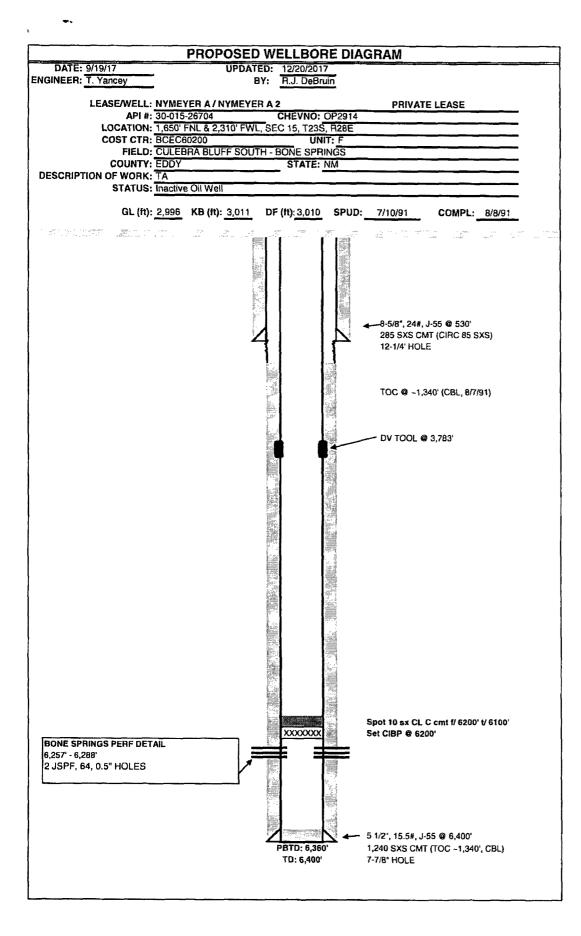
| · • | | | |
|--|--|-----------------------------------|--|
| Submit 1 Copy To Appropriate District | ^{ict} State of New Mexico | | Form C-103 |
| Office <u>District 1</u> – (575) 393-6161 | Energy, Minerals and Natural Resources | | Revised August 1, 2011 WELL API NO. |
| 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 | OIL CONSERVATION DIVISION | | 30-015-26704 |
| 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 | 1220 South St. Francis Dr. | | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 | Santa Fe, NM 87505 | | STATE FEE 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | Nymeyer A |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other | | 8. Well Number: 2 | |
| 2. Name of Operator | | 9. OGRID Number | |
| Chevron Midcontinent, L.P. 3. Address of Operator | NM OIL CONSERVATION | | 241333 10. Pool name or Wildcat |
| 6301 Deauville Blvd., Midland, TX 79706 ARTESIA DISTRICT | | Culebra Bluff, Bone Spring, South | |
| 4. Well Location ADD & h pour | | | |
| Unit Letter F : 1650 feet from the NORTH line and 2310 feet from the WEST line | | | |
| Section 15 Township 23S Range 28E, NMPM, County Eddy 11. Elevation (Sho RECEIVED RKB, RT, GR, etc.) | | | |
| 2996' GL | | | |
| | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | |
| | | | |
| TEMPORARILY ABANDON SUPPORT STREAM | | | |
| | | | |
| OTHER: | | OTHER: | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 530': TOC @ surface; 5 1/2" 15.5# @ 6400' w/ DV tool @ 3783': TOC | | | |
| @ 1340' (CBL) | | | |
| Charge USA INC secretfully requests to temperative der this well as follows: | | | |
| Chevron USA INC respectfully requests to temporarily abandon this well as follows: | | | |
| 1. MIRU, pull rods, N/U BOP, pull tubing | | | |
| 2. Set CIBP @ 6200', circulate well with 9.5 ppg KCl fluid, pressure test casing to 500 psi for 10 minutes | | | |
| 3. Spot 10 sx CL C cement plug f/ 6200' t/ 6100'. WOC & tag (See Condition of Approval below) | | | |
| 4. When starting WOC, give notice to NMOCD to witness pressure test of casing in next step | | | |
| 5. Pressure test to 500 psi for 30 minutes with NMOCD witness – charted | | | |
| 6. RDMO | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | |
| SIGNATURE | | | |
| Type or print name Nick Glann E-mail address: nglann@chevron.com PHONE: 661-599-5062 (cell) / 432-687-7786 (office) For State Use Only | | | |
| APPROVED BY: RULINGE TITLE COMPLIANCE OFFICE DATE 4/9/18 | | | |
| Conditions of Approval (if any): Future P&A will require plug f/ 6200' t/ 6100' to be upgraded with minimum 25 sx CL C cement | | | |
| TA status may be granted atter a | | | |
| successful MIT test is performed. | | | |

Contact the OCD to schedule the test so it may be witnessed. L_{NSI} (Ref) 2/1/2017





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