

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM57274
2. Name of Operator EOG Y RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: TINA HUERTA E-Mail: tina_huerta@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 104 S 4TH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	8. Well Name and No. HARACZ AMO FED 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T24S R31E SESW 500FSL 1650FWL 32.197374 N Lat, 103.733625 W Lon		9. API Well No. 30-015-36355-00-S1
		10. Field and Pool or Exploratory Area POKER LAKE-DELAWARE, EAST
		11. County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Resubmit

Accepted for record - NMOCD

EOG Y Resources, Inc. is submitting an application for produced water pursuant to Order #7 and requests your approval. The well at present produces 50-100 bbls water per day. The water will be stored in 2-400 bbl tanks and will be pipelined/trucked to the David Ross Federal SWD #1 Order SWD-419 located at Sec 35-T22S-R31E.

Water and Production Disposal Information attached

OIL CONSERVATION  
ARTESIA DISTRICT  
APR 05 2018

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #409749 verified by the BLM Well Information System  
For EOG Y RESOURCES, NC, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/29/2018 (18PP1428SE)

Name (Printed/Typed) TINA HUERTA	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 03/29/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Bureau of Land Management  
WATER PRODUCTION & DISPOSAL INFORMATION

Well: HARACZ AMO FEDERAL # 2H  
API NO 30-015-36355  
(Currently inactive well)  
Lease No NMNM 57274  
SESW SECTION 24, R24S, R31E

1. Name of formation producing water on lease: DELAWARE ✓
2. Amount of water produced from all formations in barrels per day 50-100 BWPD ✓
3. How water is stored on lease 2-400 BBLS TANKS ✓
4. How water is moved to disposal facility Pipeline/Trucked ✓
5. Disposal Facility:
  - a. Facility Operators name EOG Y RESOURCES, INC (25575)
  - b. Name of facility or well name & number  
**DAVID ROSS FEDERAL SWD #1**  
**30-015-26629**  
**H-35-225-31E**  
**PERMIT NO 419-0** ✓  
Type of facility or well SWD