NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources APR 0 5 2018

Form C-141 Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action NAB1810136347 **OPERATOR** Initial Report Final Report Name of Company Devon Energy Production Company 4/37 Contact Wesley Ryan Telephone No. 575-748-3371 Address 6488 Seven Rivers Hwy Artesia, NM 88210 Facility Name Cotton Draw Unit 153H Facility Type Oil Surface Owner Federal Mineral Owner Federal API No. 30-015-38535 LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line B 3 25S 31E **EDDY** Latitude__32.16615______ Longitude_-103.76404____ NAD83 NATURE OF RELEASE Type of Release Produced Water Volume of Release 68.25bbls Volume Recovered 68.25bbls Source of Release Produced Water Tanks Date and Hour of Occurrence Date and Hour of Discovery March 23, 2018 @ 12:00 AM March 23, 2018 @12:00 AM MST MST If YES, To Whom? Was Immediate Notice Given? **BLM- Shelly Tucker** OCD- Mike Bratcher & Crystal Weaver By Whom? Brett Fulks-EHS Representative Date and Hour BLM- March 23, 2018 @ 2:41 PM MST (via email) OCD- March 23, 2018 @ 2:41 PM MST (via email) Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No N/A If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* Due to produced water transfer pump malfunction, the produced water tanks overfilled and released approximately 68.25BBLS of produced water into the lined secondary containment. The wells were stopped and the transfer pump was reset. Describe Area Affected and Cleanup Action Taken.* Approximately 68.25 BBLS of produced water was released. Approximately 68.25 BBLS of produced water was recovered via the dispatched vacuum truck. All fluid stayed inside the lined SPCC containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Michael Shoemaker Approved by Environmental Specialist: Printed Name: Michael Shoemaker Approval Date: 4 10 18 **Expiration Date:** Title: Environmental Professional Conditions of Approval E-mail Address: mike.shoemaker@dvn.com Attached

* Attach Additional Sheets If Necessary

Phone: 575.748.3371

419/18AB

Date: 04/05/18