Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Rese	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	SION 30-015-42282
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE IN FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK	Z TO A
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Graham Cracker 2 State
PROPOSALS.)	G W " □ O1	0 W 11 M 1
1. Type of Well: Oil Well	Gas Well Other	8. Well Number
2 N		1H
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator	NIM 99210	10. Pool name or Wildcat
2208 W. Main Street, Artesia,	NM 88210	Purple Sage; Wolfcamp (Gas)
4. Well Location		
Unit Letter P:	745 feet from the South lin	ne and840 feet from theEast line
Section 2	Township 26S Range	28E NMPM Eddy County
	11. Elevation (Show whether DR, RKB, R	
	2949' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I	ATTENTION TO	OUROSOUS DEPORT OF
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		MENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING		NG/CEMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	□ OTHE	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
12/27/17 to 1/5/18 Load & test 9 5/8" x 7" csg to 1500#. Good test. Load & test production csg to 8500#. Good test. Drill FS and new		
formation to 15088'. Circ clean. Set CBP @ 14970'. Perf 14935-14945' (60). Injection test.		
2/17/18 to 2/24/18 Perf 10563-148	93' (1276). Acdz w/87,696 gal 7 1/2% acid.	. Frac w/8,689,287# sand & 10,831,128 gal fluid.
2/26/17 to 2/28/18 Drilled out frac	plugs. Clean down to CBP @ 14970'.	
2/20/17 to 2/20/16 Diffied out fluc	plugs. Clean down to CDI to 14570.	NM OIL CONSERVATION
3/10/18 Set 2 7/8" 6.5# L-80 tbg @	9442' & pkr @ 9425'. Installed gas-lift sys	stem. ARTESIA DISTRICT
2/12/19 Danier Carrier Lands Contact	d	MAR 1 9 2018
3/13/18 Began flowing back & test	ing.	MAN 1 9 5018
11/12/3	17	12/16/17 RECEIVED
Spud Date: 11/12/1	Rig Release Date:	12/16/17
I hereby certify that the information	above is true and complete to the best of my	y knowledge and belief.
-00	λ .	
SIGNATURE	TITLE: Regulator	ry Analyst DATE: 3/14/18
Type or print name: Stormi Da	avis E-mail address: sday	vis@concho.com PHONE: (575) 748-6946
	Dinan address. Sta	1110112. (5/5/140-0540
For State Use Only		
APPROVED BY:	TITLE /AH	DATE 4-5-18
Conditions of Approval (if any):	III MI)
or rapprover (ir eing).		