

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26582
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name Pecos Irrigation Co A
4. Well Location Unit Letter G : 2310 feet from the NORTH line and 1980 feet from the EAST line Section 10 Township 23S Range 28E, NMPM, County Eddy		8. Well Number: 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3002' GR		9. OGRID Number 4323
		10. Pool name or Wildcat Loving; Delaware, East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: TEMPORARILY ABANDON ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 518': TOC @ surface; 5 1/2" 14 & 15.5# @ 6242': TOC @ surface

Chevron USA INC respectfully requests to temporarily abandon this well as follows:

1. MIRU, pull rods, N/U BOP, pull tubing
2. Set CIBP @ 6050', circulate well with 9.5 ppg KCl fluid, pressure test casing to 500 psi for 10 minutes
3. Spot 10 sx CL C cement plug f/ 6050' t/ 5950'. WOC & tag (give notification to NMOCD to witness pressure test)
4. Perform casing pressure test to 500 psi for 30 minutes - charted with NMOCD witness
5. RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer DATE 4/2/2018

Type or print name Nick Glann E-mail address: nglann@chevron.com PHONE: 661-599-5062 (cell) / 432-687-7786 (office)
For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 4/12/18
Conditions of Approval (if any):

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

LAST PROD 1/1/2017

**OIL CONSERVATION
ARTESIA DISTRICT**

APR 10 2018

RECEIVED

**Pecos Irrigation Company A 2
Current Wellbore Diagram**

Created: 12/05/17 By: RJ DeBruin
 Updated: By:
 Updated: By:
 Lease: Pecos Irrigation Company A
 Field: East Loving - Delaware
 Surf. Loc.: 2310' FNL & 1980' FEL
 Bot. Loc.:
 County: Eddy St.: NM
 Status: Inactive Oil Well

Well #: 2 St. Lse: Private
 API: 30-015-26582
 Surface TSHP/Rng: 23S / 28E
 Unit Ltr.: G Section: 10
 Bottom Hole TSHP/Rng:
 Unit Ltr.: Section:
 COST CTR UCUS15500
 CHEVNO: K28788

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#, K-55
 Depth: 518'
 Sxs Cmt: 400
 Circulate: Yes, 148 sxs
 TOC: Surface
 Hole Size: 12-1/4"

KB: 3,015'
 DF:
 GL: 3,002'
 Inl. Spud: 01/21/91
 Inl. Comp.: 02/13/91

Tubing - Production set at 6,193.0mOTH on 6/3/2006 00:00							
Tubing Description		Run Date		String Length (ft)		Sea Depth (m)	
Tubing - Production		8/3/2006		6,180.00		6,193.0	
Item Desc	Jt	OD (in)	WT (lb/ft)	Grade	Len (ft)	Btm (mOTH)	
Tubing	182	2 7/8	6.50	N-80	5,981.00	6,094.0	
Tubing Sub		2 7/8	6.50	N-80	8.00	6,002.0	
Anchor/calcher		2 7/8			3.00	6,005.0	
Tubing	5	2 7/8	6.50	N-80	152.00	6,157.0	
Pump Sealing Nipple		2 7/8			1.00	6,158.0	
Perforated Sub		2 7/8			4.00	6,162.0	
Mud Joint		2 7/8			31.00	6,193.0	

Rod Detail on 8/26/2013 05:00							
Rod Description		Run Date		String Length (ft)		Sea Depth (m)	
Rod Detail		8/26/2013		6,135.00		6,135.0	
Item Desc	Jt	OD (in)	WT (lb/ft)	Grade	Len (ft)	Btm (mOTH)	
UNKNOWN	1	1 1/2		PR	25.00	25.0	
NORRIS	1	7/8		N-80	4.00	30.0	
NORRIS	1	7/8		N-80	5.00	35.0	
NORRIS	82	7/8		N-80	2,050.00	2,085.0	
NORRIS	153	3/4		N-80	3,825.00	6,910.0	
NORRIS	8	1 1/2		C	200.00	6,110.0	
NORRIS	1	7/8		N-80	4.00	6,115.0	
PUMP	1	1 1/4			20.00	6,135.0	

Production Casing

Size: 5-1/2"
 Wt., Grd.: 14 & 15.5#, K-55
 Depth: 6,242'
 Sxs Cmt: 1,550
 Circulate: Yes, 160 sxs
 TOC: Surface
 Hole Size: 7-7/8"

Perfs: 6082'-6150' (4 SPF, 144 holes)
 Brushy Canyon

PBTD: 6,200'
 TD: 6,250'

**Pecos Irrigation Company A 2
Proposed TA Wellbore Diagram**

Created: 12/05/17 By: RJ DeBruin
 Updated: _____ By: _____
 Updated: _____ By: _____
 Lease: Pecos Irrigation Company A
 Field: East Loving - Delaware
 Surf. Loc.: 2310' FNL & 1980' FEL
 Bot. Loc.: _____
 County: Eddy St.: NM
 Status: TA'd Oil Well

Well #: 2 St. Lse: Private
 API: 30-015-26582
 Surface TSHP/Rng: 23S / 28E
 Unit Ltr.: G Section: 10
 Bottom Hole TSHP/Rng: _____
 Unit Ltr.: _____ Section: _____
 COST CTR: UCUS15500
 CHEVNO: KZ8788

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#, K-55
 Depth: 518'
 Sxs Cmt: 400
 Circulate: Yes, 148 sxs
 TOC: Surface
 Hole Size: 12-1/4"

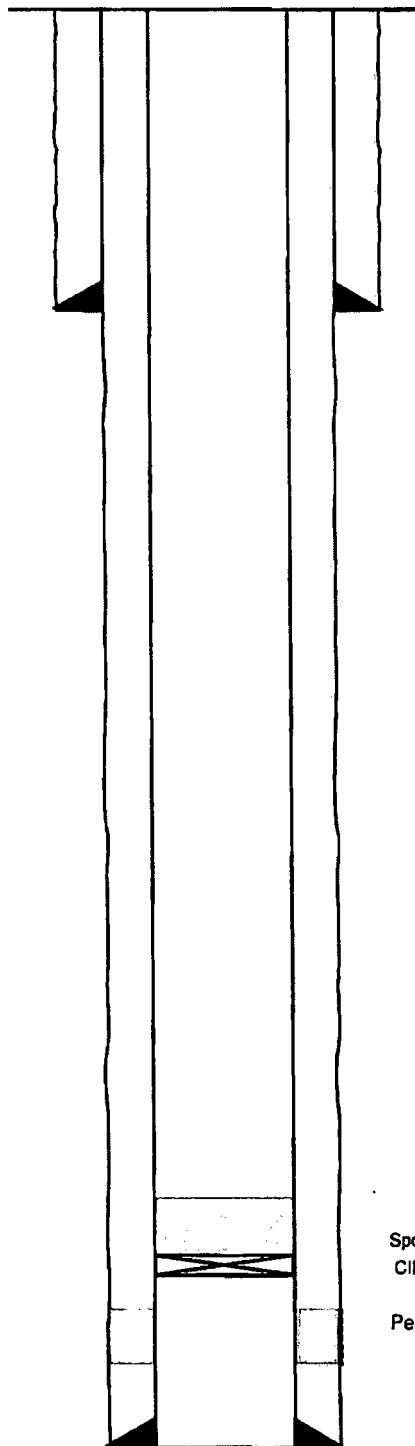
KB: 3,015'
 DF: _____
 GL: 3,002'
 Ini. Spud: 01/21/91
 Ini. Comp.: 02/13/91

Production Casing

Size: 5-1/2"
 Wt., Grd.: 14 & 15.5#, K-55
 Depth: 6,242'
 Sxs Cmt: 1,550
 Circulate: Yes, 160 sxs
 TOC: Surface
 Hole Size: 7-7/8"

Spot 10 sx CL C cement I/ 6050' V 5950'
 CIBP @ ±6,050'

Perfs: 6082'- 6150' (4 SPF, 144 holes)
 Brushy Canyon



PBTD: 6,200'

TD: ±6,250'