Submit 1 Copy To Appropriate Distri	State of New Mexico	Form C-103
Office <u>District I</u> (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 8824 District II – (575) 748-1283		WELL API NO. 30-015-44256
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874	1220 South St. Francis Dr.	STATE X FEE
District IV - (505) 476-3460	Santa Fe, NM 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		,
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		CARRET STATE COM
PROPOSALS.)		GARRET STATE COM 8. Well Number 221H
1. Type of Well: Oil Well Gas Well Other		
2. Name of Operator MATADOR PRODUCTION COMPANY		9. OGRID Number 228937
3. Address of Operator		10. Pool name or Wildcat
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240		PURPLE SAGE; WOLFCAMP (GAS)
4. Well Location		
Unit Letter D: 220 feet from the N line and 570 feet from the W line		
Section 32	Township 24S Range 29E	NMPM County EDDY
	11. Elevation (Show whether DR, RKB, RT, GR, etc., 2939' GR)
2959 GIV		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Bata		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	☐ MULTIPLE COMPL ☐ CASING/CEMEN	TJOB L
CLOSED-LOOP SYSTEM		
OTHER:	OTHER: Pe	rforate, fracture treat, produce
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
11/28/17	Open well to test casing to 5780 psi for 30 min. Drop	oped 22 psi. Good test.
	Continue prep work for fracture treatment.	
12/1 - 12/11/17	Perforate, fracture treat Wolfcamp formation 11051	- 15611' in 22 stages
	w/ 12,743,440 lbs sand.	
12/14/17	Mill plugs. Shut well in for operations on nearby well	s.
01/15/17	Open well to flowback, recovering load water.	
01/21/17	Well begins to produce.	
		
Spud Date: 09/06	i/17 Rig Release Date: 10/13/17	
<u> </u>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.		
		04/02/40
SIGNATURE Con Monta TITLE Sr. Engineering Tech DATE 04/03/18		
Type or print name Ava Monroe amonroe@matadorresources.com E-mail address: PHONE:972-2		ources.com PHONE:972-271-5218
For State Use Only		
APPROVED BY: DATE 4-13-18		
Conditions of Approval (if any):		