

Submit to Appropriate District Office Five Copies District I 1625 N French Dr Hobbs NM 88240 District II 1301 W Grand Avenue Artesia NM 88210 District III 1000 Rio Brazos Rd Aztec NM 87410 District IV 1220 S St Francis Dr Santa Fe NM 87505		<div style="display: flex; justify-content: space-between;"> <div> NM OIL CONSERVATION State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St Francis Santa Fe, NM 87505 </div> <div style="text-align: right;"> Form C-105 Revised August 1, 2011 </div> </div> <div style="text-align: center; margin-top: 5px;"> APR 02 2018 RECEIVED </div>	
1 WELL API NO 30-015-44130		2 Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
3 State Oil & Gas Lease No		5 Lease Name or Unit Agreement Name Cattle Baron State	
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for state and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9 #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		6 Well Number 001Y	
9 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			
8 Name of Operator XTO Energy Inc		9 OGRID Number 005380	
10 Address of Operator 6401 Holiday Hill Road Midland, TX 79707		11 Pool name or Wildcat Willow Lake, Bone Spring, Southeast	
12 Location	Unit Letter	Section	Township
Surface	P	6	25S
BH	I	31	24S
Range	Lot	Feet from the	N/S Line
29E		200	South
29E		2403	South
Feet from the	E/W Line	County	
200	East	Eddy	
2403	East	Eddy	
13 Date Spudded	14 Date T D Reached	15 Date Rig Released	16 Date Completed (Ready to Produce)
04/14/2017	05/11/2017	05/17/2017	02/10/2018
17 Elevations (DF & RKB, RT G 2015)			
18 Total Measured Depth of Well		19 Plug Back Measured Depth	20 Was Directional Survey Made
16932'		16874'	Yes
21 Type Electric and Other Logs Run		Dual Spaced Neutron	
22 Producing Interval(s), of this completion - Top Bottom Name 10368-16828', Second Bone Spring			
23 CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE
13-3/8	J55 54.5	571	17 1/2
9 5/8	L80 40	2721	12 1/4
5 1/2	P110 17	16932	8 3/4
CEMENTING RECORD		AMOUNT PULLED	
660sx CI C TOC 0'		0'	
626 POZ/CI C TOC 350'		0'	
3376 CI H/TOC 0'		0'	
24 LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
25 TUBING RECORD		SCREEN	
SIZE	DEPTH SET	PACKER SET	
26 Perforation record (interval size, and number) 10368-16828' MD		27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		10368-16828'	Frac 34 Stages w/384,947bbbls Water
			12,660,640lbs 40/70 Sand &
			34727gals 15% HCl Acid
28 PRODUCTION			
Date First Production		Production Method (Flowing gas lift pumping Size and type pump)	
02/10/2018		Flowing	
Well Status (Prod or Shut in)		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period
03/07/2018	24	42/64	
Oil Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
960	1771	4876	1844 79
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl
	1395		960
Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr)	
1771	4876		
29 Disposition of Gas (Sold used for fuel vented etc) Sold		30 Test Witnessed By	
31 List Attachments C-104, C-102, Neutron Spectral Density			
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit N/A			
33 If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Longitude NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Stephanie Rabadue</i> Printed Name Stephanie Rabadue		Title Regulatory Analyst Date 03/29/2018	
E-mail address stephanie_rabadue@xtoenergy.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
T Anhy	262		T Canyon	T Ojo Alamo
T Salt	623		T Strawn	T Kirtland-Fruitland
B Salt	2555		T Atoka	T Pictured Cliffs
T Yates			T Miss	T Cliff House
T 7 Rivers			T Devonian	T Menefee
T Queen			T Silurian	T Point Lookout
T Grayburg			T Montoya	T Mancos
T San Andres			T Simpson	T Gallup
T Glorieta			T McKee	Base Greenhorn
T Paddock			T Ellenburger	T Dakota
T Blinbry			T Gr Wash	T Morrison
T Tubb			T Delaware Sand	2753
T Drinkard			T Bone Springs	6482
T Abo			T	T Wingate
T Wolfcamp			T	T Chinle
T Penn			T	T Permian
T Cisco (Bough C)			T	T Penn "A"

OIL OR GAS SANDS OR ZONES

No 1, from	to	No 3, from	to
No 2, from	to	No 4, from	to,

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No 1, from	to	feet
No 2, from	to	feet
No 3 from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology