District.]
1625 N French Dr Hobbs NM 88240
District.II
811 S First St Artesia, NM 88210
District III

Date

4/12/2018

Phone

918 295-1820

State of New Mexico Energy, Minerals & Natural Resources

Form C 104 Revised August 1 2011

Submit one copy to appropriate District Office

1000 Rio Brazos	Rd Azteo	c NM 87410			l Conservatio						
District IV		20 South St						AMENDED REPORT			
1220 S St France	cıs Dr San				Santa Fe, NI			TO THE			cropm
			EST FU	RALL	OWABLE	AND AUTI	HOF			<u> </u>	SPORT
1 Operator n Cimarex		Address Co of Colora	ado					² OGRID Number 162683			
202 S Cł	neyenne /	Ave Suite 1					ŀ	3 Reason for Filing Code/			ective Date
Tulsa O				403 23 bbls Skim Oil 2/2018							
API Numb			I Name			⁶ Pool Code					!
30 - 015 -			WD Dev			96101					
⁷ Property C 33101		* Pro	perty Nan		erty 24 Federal	9 Well Number				iber	
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12 Lse Code		ducing Method 14 Gas Coni Code Date			¹⁵ C 129 Pern	mit Number 16 C-		-129 Effective Date		¹⁷ C 129 Expiration Date	
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		Transpor	rters								
18 Transpor	rter				¹⁹ Transpor						²⁰ O/G/W
OGRID		and Address									
21778	:	Sunoco Inc R&M P O Box 2039									0
	' f, \d	Tulsa OK Non Well POD # 2837021								r	*
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