

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEDERAL OIL CONSERVATION

ARTESIA DISTRICT

OCd Artesia
APR 03 2018

FORM APPROVED
OMB No 1004 0137
Expires July 31 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5 Lease Serial No
NMNM90521

1a Type of Well Oil Well Gas Well Dry Other
b Type of Completion New Well Work Over Deepen Plug Back Diff Resvr
Other _____

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No
NMNM137930

2 Name of Operator
MEWBOURNE OIL COMPANY Contact JACKIE LATHAN
E-Mail jlathan@mewbourne.com

8 Lease Name and Well No
MOTLEY 6/7 W2DE FED COM 1H

3 Address P O BOX 5270
HOBBS, NM 88241 3a Phone No (include area code)
Ph 575-393-5905

9 API Well No
30-015-44140-00-S1

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 6 T24S R28E Mer NMP
At surface Lot 4 220FNL 415FWL 32 253624 N Lat, 104 134438 W Lon
Sec 6 T24S R28E Mer NMP
At top prod interval reported below Lot 4 330FNL 330FWL 32 253365 N Lat 104 134399 W Lon
Sec 7 T24S R28E Mer NMP
At total depth Lot 2 2310FNL 330FWL 32 233345 N Lat 104 134460 W Lon

10 Field and Pool, or Exploratory
BLACK RIVER-WOLFCAMP

11 Sec, T, R, M, or Block and Survey
or Area Sec 6 T24S R28E Mer NMP

12 County or Parish
EDDY 13 State
NM

14 Date Spudded
05/08/2017 15 Date T D Reached
06/01/2017 16 Date Completed
 D & A Ready to Prod
08/08/2017

17 Elevations (DF, KB, RT, GL)*
3109 GL

18 Total Depth MD 17530 TVD 10219 19 Plug Back T D MD 17470 TVD 10225 20 Depth Bridge Plug Set MD TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL CCL GR&CNL 22 Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 500	13 375 J55	54 5	0	503		546	130	0	
12 250	9 625 N80	40 0	0	2305		550	201	0	
8 750	7 000 P110	29 0	0	10460		1145	362	0	
6 125	4 500 P110	13 5	9579	17490		350	198	0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25 Producing Intervals

26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) WOLFCAMP	9248	17530	10467 TO 17490	0 380	1548	OPEN - WOLFCAMP
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
10467 TO 17490	17 678 514 GALS SLICKWATER CARRYING 10 547 880# 100 MESH SAND & 6 002 600# 40/70 WHITE SAND

28 Production Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
08/08/2017	08/12/2017	24	→	225 0	4524 0	284 0	54 4	0 77	FLOWS FROM WELL
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
26/64	SI	3750 0	→	225	4524	284	20106	RSW	

ACCEPTED FOR RECORD

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						MAR 28 2018
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						Blanca Aguiar

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #385598 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

Reclamation Due: 2/8/2018

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas(Sold used for fuel vented etc)
SOLD

30 Summary of Porous Zones (Include Aquifers)
 Show all important zones of porosity and contents thereof Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
WOLFCAMP	9248	17530	OIL WATER GAS	CASTILE	825
				BOTTOM SALT	2197
				DELAWARE	2400
				BELL CANYON	2440
				MANZANITA	3370
				BRUSHY CANYON	4424
				BONE SPRING	5914
WOLFCAMP	9270				

32 Additional remarks (include plugging procedure)
 Logs will be sent by mail

- 33 Circle enclosed attachments
- | | | | |
|--|-------------------|--------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd) | 2 Geologic Report | 3 DST Report | 4 Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6 Core Analysis | 7 Other | |

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

**Electronic Submission #385598 Verified by the BLM Well Information System
 For MEWBOURNE OIL COMPANY, sent to the Carlsbad
 Committed to AFMSS for processing by DUNCAN WHITLOCK on 09/12/2017 (17DW0119SE)**

Name (please print) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission) Date 08/22/2017

Title 18 U S C Section 1001 and Title 43 U S C Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** REVISED ** REVISED ****