

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

APR 19 2006

OCD-ARTESIA

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3a. Address

3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

3b. Phone No. (include area code)

432/686-8235 x 203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL and 1980 FWL, Sec 31-19S-25E

5. Lease Serial No.

NMNM84701

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Dagger Draw 31 Fed
#5

9. API Well No.

30-015-27562

10. Field and Pool, or Exploratory Area

Dagger Draw; Upper Penn.
North

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

NPC TA'd the subject well. Please see attached detail of work and approved chart.

Accepted for record - NMOC

TA APPROVED FOR 12 MONTH PERIOD
ENDING MAR 23 2007

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Saran Jordan

Title

Production Analyst

Date

4/10/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ORIG. SGD. DAVID E. GLASS

Title

PRODUCTION ENGINEER

Date

APR 17 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Dagger Draw 31 Federal #5

660' FNL and 1980' FWL, Section 31, T19S, R25E

Cisco Canyon

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

03/20/06 Well Repair Purpose: TA well.
Road rig & crew from New Mexico 36 State #4 to location. MIRU Mesa Well Service pulling unit. Had Two-State deliver 260 jts- 2 7/8" J-55 6.5#EUE 8rd tubing & set on pipe racks. The wind was blowing too hard for pulling unit to rig up. Will RIH w/ WL gauge ring to CIBP in the AM. SDFN.
Current Operation This AM: RIH w/ WL gauge ring.

DC Intangible:	\$4,240	AFE Intangible:	\$0
DC Tangible:	\$0	AFE Tangible:	\$0
TC Intangible:	\$4,240	BAL Intangible:	(\$4,240)
TC Tangible:	\$0	BAL Tangible:	\$0

Daily Costs Intangible:

\$450	Supervision
\$40	Phone
\$2,100	Rental - Misc
\$1,650	Pulling/ Swabbing Unit

03/21/06 Well Repair Purpose: TA well.
MIRU Mesa Well Service pulling unit. Blow csg pressure dn. ND B1 bonnet on WH. NU BOP. RU JSI electric line truck to RIH w/ 5.719" Gauge ring/JB/CCL to tag top of CIBP. Found FL @ 6540' FS (WL depth). Tag top of CIBP @ 7571'(WL depth). POOH w/ tools. RDMO JSI electric line truck. RU Hydrostatic Tubing testers to test 2 7/8" J-55 (green band) tubing to 6000# above slips while PU off racks & RIH w/ pkr. PU & RIH w/ 2 7/8" x 7" CPW 10K pkr, 2 7/8" Klines unloader, 2 7/8" API SSN w/ 2.25" I.D., 205 jts- 2 7/8" J-55 6.5# EUE 8rd tubing. Put TIW valve in tbg. Close BOP rams. SDFN. Will finish hydrotesting tbg & set pkr to test CIBP in the AM.
Current Operation This AM: Finish RIG hydrotesting tbg.

DC Intangible:	\$12,202	AFE Intangible:	\$0
DC Tangible:	\$0	AFE Tangible:	\$0
TC Intangible:	\$16,442	BAL Intangible:	(\$16,442)
TC Tangible:	\$0	BAL Tangible:	\$0

Daily Costs Intangible:

\$5,540	Pulling/ Swabbing Unit
\$1,750	Pump/ Vacuum Truck
\$40	Phone
\$2,762	Wireline Services
\$1,660	Special Services
\$450	Supervision

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Dagger Draw 31 Federal #5

660' FNL and 1980' FWL, Section 31, T19S, R25E

Cisco Canyon

Eddy County, New Mexico

** ALL COSTS ARE FIELD ESTIMATES **

03/22/06 Well Repair Purpose: TA well.

Remove TIW valve from tbg. Open BOP rams. RU Hydrostatic Tubing testers again to finish testing 2 7/8" J-55 (green band) tbg to 6000# above slips. PU & RIH w/ 13 jts- 2 7/8" J-55 tbg to 6743'. POOH w/ testing tools. Set pkr w/ 20K compression. RU Lucky reverse pump to load & test dn tbg to test below pkr. Pumped 15 Bbls over capacity of 2% KCL wtr w/ tbg on a strong vacuum. RD reverse pump. Release pkr. RU tbg testers. PU & RIH w/ 25 jts- 2 7/8" J-55 tbg to 7423' & tag CIBP. POOH & LD 1 jt- 2 7/8" J-55 tbg. Set pkr @ 7393' tallied depth. RU reverse pump to load & test dn tbg again to test CIBP. Pumped 20 Bbls over capacity of 2% KCL wtr w/ tbg on a strong vacuum. Hooked up reverse pump & loaded csg w/190 Bbls 2% KCL wtr. Tested csg to 600#. Held for 15 minutes. Tested O.K. Opened unloader above pkr to equalize fluid then released pkr. POOH standing back 243 jts- 2 7/8" J-55 tbg & LD 2 7/8" x 7" CPW pkr & unloader along w/ API SSN. RU JSI electric line truck to RIH w/ 5.61" CIBP & CCL & set @ 7535' (WL depth). Made 2 cement dump bailer runs putting 35' cement on top of CIBP. TOC should be @ 7500'. Close BOP blinds. SI well. SDFN. Will RIH w/ 2 7/8" tbg in the AM to circulate pkr fluid.

Current Operation This AM: RIH w/ tbg.

DC Intangible:	\$16,738	AFE Intangible:	\$0
DC Tangible:	\$0	AFE Tangible:	\$0
TC Intangible:	\$33,180	BAL Intangible:	(\$33,180)
TC Tangible:	\$0	BAL Tangible:	\$0

Daily Costs Intangible:

\$5,640	Pulling/ Swabbing Unit
\$1,500	Pump/ Vacuum Truck
\$2,669	Tubular, insp and test
\$350	Contract Labor
\$40	Phone
\$6,089	Wireline Services
\$450	Supervision

03/23/06 Well Repair Purpose: TA well.

Open BOP blinds. PU & RIH w/ 2 7/8" API SSN, 240 jts- 2 7/8" J-55 6.5# EUE 8rd tbg. Close BOP rams. RU Lucky reverse pump to reverse circulate 280 Bbls 2% KCL wtr w/ double inhibited pkr fluid out tbg to reverse pit. Had TRM truck pull from reverse pit while circulating & haul to disposal. POOH & LD 240 jts- 2 7/8" J-55 tbg on pipe racks. Had Lucky reverse pump fill csg w/ 2% KCL wtr & pkr fluid. ND BOP & NU B1 bonnet w/ 2" valve on top. Had Jerry Blakely w/ BLM on location to witness pressure test & run chart @ 570# for 30 minutes. Csg held 570# without dropping any pressure for 30 minutes. Blew dn csg pressure to reverse pit. Shut in well. RDMO Lucky reverse pump. SDFN. Will send chart in to the Midland office. Will RDMO Mesa pulling unit in the AM.

Current Operation This AM: RDMO. Well TA'd.

DC Intangible:	\$11,370	AFE Intangible:	\$0
DC Tangible:	\$0	AFE Tangible:	\$0
TC Intangible:	\$44,550	BAL Intangible:	(\$44,550)
TC Tangible:	\$0	BAL Tangible:	\$0

Daily Costs Intangible:

\$4,980	Pulling/ Swabbing Unit
\$2,500	Pump/ Vacuum Truck
\$40	Phone
\$3,400	Wireline Services
\$450	Supervision

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Dagger Draw 31 Federal #5

660' FNL and 1980' FWL, Section 31, T19S, R25E

Cisco Canyon

Eddy County, New Mexico

** ALL COSTS ARE FIELD ESTIMATES **

03/24/06 Well Repair Purpose: TA well.
Well shut in & T.A. RDMO Mesa Well Service pulling unit. Release all equipment. Clean location. Will have Reno Equip. haul 244 jts- 2 7/8" J-55 (green band) tbg back to Artesia pipe yard. FINAL REPORT.
Current Operation This AM: RDMO. Well TA'd.

DC Intangible:	\$3,640	AFE Intangible:	\$0
DC Tangible:	\$0	AFE Tangible:	\$0
TC Intangible:	\$48,190	BAL Intangible:	(\$48,190)
TC Tangible:	\$0	BAL Tangible:	\$0

Daily Costs Intangible:

\$1,150	Pulling/ Swabbing Unit
\$1,500	Transportation
\$500	Contract Labor
\$40	Phone
\$450	Supervision

