Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	WELL API NO. 30-015-33412
811 S. First St., Artesia, NM 88210	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.	STATE FEE
DISTRICT II-ART 23 IA 10.050 NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	ESPERANZA 4
1. Type of Well: Oil Well Gas Well Other	8. Well Number #4
2. Name of Operator	9. OGRID Number
CHEVRON USA INC 3. Address of Operator	4323
1616 W. BENDER BLVD HOBBS, NM 88240	10. Pool name or Wildcat CARLSBAD;MORROW S (GAS)
4. Well Location	eritabbrib, Morato w 5 (GN5)
	eet from the WEST line
Section 04 Township 22S Range 27E NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3134' GL	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	•
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
TEMPORARILY ABANDON	_
DOWNHOLE COMMINGLE	1 308
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Company of the company of	
proposed completion or recompletion 13 3/8" 48# @ 460': TOC @ surface; 9 5 job; 5 1/2" 17 & 20# @ 11974' w/ DV tool @ 8498': TOC @ 5580' via temp st	5/8" 40# @ 5310': TOC @ surface due to top
job, 5 1/2 1/ 62 20// (6/11)/14 W/ DV 1001 (6/04)/6 1/100 (6/3500 Via temp si	urvey
Chevron USA INC respectfully requests approval of th	e remedial work below:
	HEOLIVED
1. MIRU, N/U BOP, pulled completion (3/16/18 – 3/20/18)	
2. CIBP at 11,405' and dump bail 35' of cement on top (3/21/18)	APR 1 9 2018
3. Successful pressure test to 550 psi from 5,060' to top of CIBP at 11,405'	
4. Successful pressure test to 550 psi from 3,311' – surface.	DISTRICT II-ARTESIA O.C.D.
5. Pressure did hold to 550 psi for the following interval: 3,311' – 5060'; enc	ountered had casing (3/22/18)
6. Ran 1700' kill string	ountered bad cashing (3/22/18)
7. Well turned over to EMC for P&A	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.
SIGNATURE under Murillo TITLE PERMITTING SPEC	IALICE DATE ONLOGODO
SIGNATURE CHARLES TO THE PERMITTING SPEC	<u>IALIST</u> DATE <u>04/18/2018</u>
Type or print name CINDY HERRERA-MURILLO F-mail address: Cherreramurillo@	
Type or print name <u>CINDY HERRERA-MURILLO</u> E-mail address: <u>Cherreramurillo@</u> For State Use Only	
For State Use Only	Ochevron.com PHONE: _575-263-0431

