<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

27 Apr 2018

(713) 292-9516

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011 Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104

<u>vistrict IV</u> 220 S. St. Franc	eis Dr., Sa					Santa Fe, NI	M 87505					AMENDED REPOR	
10	. I.			EST FO	RALL	OWABLE	AND AUT	HO			RANSI		
Operator name and Address Lime Rock Resources II-A, L.P.									² OGRID Number			277558	
				iza, 1111 xas 77002	Bagby, Suite 46 2	600 Reason for Filing Code. Change of Oi							
⁴ API Numbe		⁵ Pool	Name	D. J.	Lake C.V. NE	⁶ Pool Code					A)		
30 – 015-40806 Red Lake; G Y, NE Property Code * Property Name											ell Numbe	er	
395	514					Logan 35M	Federal					16	
II. 10 Sur	rface L Section	_		il Range Lot Idn Feet from the North/South Line		Feet from the East/West		est line	line County				
М	35	1'	7S	27E	20014	990	South		370	West	st Eddy		
		Hole Location Township			Lot Idn	Feet from the	North/South line		Feet from the	Fast/V	Vest line	County	
JL or lot no.	Section	low	nsnip	Range	Lot Idn	reet from the	North/South	iiie	reet ii oiii tiic	Lastr	rest line	County	
12 Lse Code	13 Prod	13 Producing M			onnection	¹⁵ C-129 Peri	mit Number 16		C-129 Effective Date		¹⁷ C-1	¹⁷ C-129 Expiration Date	
F	Code P			Date Ready									
III. Oil a		s Tra	nspor	ters		19 Tuanspar	utor Nama					²⁰ O/G/W	
18 Transpor OGRID	¹⁹ Transporter Name and Address										0/0/11		
277807	3	NGL Crude Logistics 3773 Cherry Creek North Drive, Suite 1000 Denver CO 80209										0	
277007													
		CD NO							· · · · · · · · · · · · · · · · · · ·				
246624		DCP Midstream PO Box 50020										G	
Midland, TX 79710-0020								EIVE	ED				
	APR 3 0 2018												
DISTRICT II-ARTESIA O.C.D.													
							III-AF	TES	A O.C.D.				
	10/18												
IV. Well Completion Data 21 Spud Date 22 Ready Date 23 TD						23 TD	²⁴ PBTD ²⁵ Perforations				²⁶ DHC, MC		
1/8/13	ate	1/23/				3900	3889			880	*	Dire, Me	
²⁷ Hole Siz		ze		²⁸ Casing & Tubi		ng Size	²⁹ Depth S		et		30 Sacks Cement		
12.1/			+		0.5/0		348			335			
12 1/4				8 5/8			346			355			
7 7/8			5 1/2			3897						675	
2.7/0						3489							
					2 7/8		3	409					
V. Well Test 31 Date New Oil		Data 32 Gas Deliv		ery Date	33	Test Date	34 Test Leng		th 35 T	Γbg. Pressure		³⁶ Csg. Pressure	
Duterion		11 3431		J			24						
³⁷ Choke S	Size	³⁸ Oi		il ³⁹ Water		³⁹ Water	⁴⁰ Gas					41 Test Method Pumping	
						Division have			OIL CONSER	VATION	DIVISIO	DN	
been complied with and that the information given above is true and complete to the best of my knowledge and bolief.							Accepted For Record						
Signature:	/	/ KI		. 4	1		Approved by: NMOCD						
Printed name:		fa	-	. 140	n	_	Title:			14110			
Steven J. Hunter											-	/	
Title: Production Manager							Approval Date: 4-30-2018						
E-mail Addre	ss:				aom								
Date:	shur	iter@III		resources	.com								