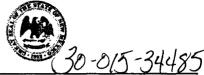
DATE IN	SUSPENSE	ENGNEER	LOGGEDIN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		(30-013-34483
	· · · · · · · · · · · · · · · · · · ·	ADMINISTRATIVE APPLICATION CHECKLIST
-	THIS CHECKLIST IS M	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appil	[DHC-Dow PC-Pd	s: ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] pol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] diffed Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AI [A]	PPLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD
	Check [B]	C One Only for [B] or [C]  Commingling - Storage - Measurement  DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply or Does Not Apply  Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
	oval is <b>accurate</b> a	<b>TION:</b> I hereby certify that the information submitted with this application for administrative and <b>complete</b> to the best of my knowledge. I also understand that <b>no action</b> will be taken on this equired information and notifications are submitted to the Division.
<u>)Ce</u> Print	Note  Lan Mund  or Type Name	Statement must be completed by an Individual with managerial and/or supervisory capacity.  S-DY Occar Mustback By Attorney 4-18-06  Title Date  Ownerds dry hollandh art. Cap
		omundady and wollandy art. Cor



April 18, 2006

## **HAND-DELIVERED**

Mark E. Fesmire, P. E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of the simultaneous dedication of the S/2 of Section 7, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico to its proposed Yellow B7 Fee Well No. 2H and the existing Yellow B7 Fee Well No. 1H.

## Dear Mr. Fesmire:

EOG Resources, Inc. is the operator of a standard 320-acre spacing unit in the Undesignated West Cottonwood Creek-Wolfcamp Gas Pool (Pool Code 75260) comprised of the S/2 of Section 7, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico. This spacing unit is dedicated to EOG's Yellow B7 Fee Well No. 1H which has been horizontally drilled and produces from the Wolfcamp formation.

EOG seeks administrative approval of the simultaneous dedication of this standard 320-acre gas spacing unit to the following two horizontal gas wells:

- A. the existing Yellow B7 Fee Well No. 1H (API No. 30-015-34486) horizontally drilled from a surface location 660 feet from the East line and 1880 feet from the South line to a bottomhole location in the Wolfcamp formation 660 feet from the West line and 1880 feet from the South line of said Section 7; and
- B. the proposed Yellow B7 Fee Well No. 2H (API No. 30-015-34485) to be horizontally drilled from a surface location 660 feet from the East line and 760 feet from the South line to a proposed end point or bottomhole location 660 feet from the West line and 760 feet from the South line of said Section 7.

## HOLLAND&HART.

The wellbore directional survey of the Yellow B7 Fee Well No. 1H has been filed with the Division and shows the path of the wellbore within the Wolfcamp formation to be standard pursuant to Division Rules 104.C (2) (a) and 111.A (7). EOG now intends to horizontally drill and complete its proposed Yellow B7 Fee Well No. 2H in such a manner that its path meets the set-back requirements of Division Rules 104.C (2) (b) and 111.A (7) for deep gas wells in southeast New Mexico. The well will be drilled to the targeted subsurface end-point or bottomhole location, 760 feet from the South line and 660 feet from the West line (Unit M) of Section 7.

Attached hereto as **Exhibit A** is a copy of Division Form C-102 for this well that shows the proposed surface and bottomhole location of the well. **Exhibit B** is EOG's Planning Report for the well that confirms the projected wellbore deviation.

The simultaneous dedication of the S/2 of said Section 7 to the Yellow B7 Fee Well Nos. 1H and 2H will afford EOG the opportunity to efficiently produce the Wolfcamp formation under this spacing unit. EOG's proposed simultaneous dedication of these wells does not exceed the number of wells allowed by Division Rule for this spacing unit nor will either well be closer to the outer boundary of the horizontal well project area than permitted by Division Rules. Accordingly, there are no other interest owners who are affected by this application.

Your attention to this application is appreciated.

Sincerely,

Ocean Munds-Dry

Attorney for EOG Resources, Inc.

**Enclosures** 

cc: Mr. Donny G. Glanton

EOG Resources, Inc. Post Office Box 2267 Midland, Texas 79702 District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

320

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102

Revised October 12, 2005 Submit to Appropriate District Office

State Lease- 4 Copies
Fee Lease- 3 Copies

ree Lease- 3 Copie

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name	
(30-015	34485	75260	Cottonwood Creek; WC, West (	Gas)
Property Code		•	ty Name B 7 FEE	Well Humber
		2Н		
OGRID No.	-	Operal	or Name	Elevation
7377		EOG RES	SOURCES, INC	3530.3'

					Location				
Uit or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	16 SOUTH	25 EAST, N.M.P.M.	ł	760	SOUTH	660	EAST	EDDY
	Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	7	16 SOUTH	25 EAST, N.M.P.M.		760	SOUTH	660	WEST	EDDY

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

