Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-015-34427	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 6. State Oil & Gas	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	· ·		o. State on & das	Lease 110.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Mara State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator BOLD ENERGY, LP			9. OGRID Number 233545	
3. Address of Operator			10. Pool name or Wildcat	
415 W. Wall, Suite 500	Midland, Texas 79701			an Ranch; Morrow
4. Well Location			,	
Unit Letter N: 770 feet from the South line and 1880 feet from the West line				
Section 6 Township 19S Range 23E NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4058' GR				
Pit or Below-grade Tank Application		30 GK		
Pit type Depth to Groundw	ater Distance from nearest fr	esh water well	Distance from nearest su	rface water
Pit Liner Thickness: mil		i		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
			LLING OPNS. 📗	
PULL OR ALTER CASING				
OTHER:	OTHER			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
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BOLD ENERGY reques	ts approval to change the com	pletion plans from ru	nning a 4½" produc	ction string from TD to
BOLD ENERGY requests approval to change the completion plans from running a 4½" production string from TD to surface to running a 4½" liner with a series of open hole packers and sliding sleeves to allow frac stimulation of the Wolfcamp horizontal. BOLD has reviewed current completion technology and believes that use of this system will improve the ability to control stimulation placement, which should result in enhanced well productivity.				
The liner will extend from TD, estimated to be @ 8010' MD, to approximately 3850'. Please see attached wellbore				
schematic for additional information.)=0=\\	
			RECEIVED	
			APR 2 1 2006	
			U-ARTESIA	•
I homely contifue that the information	-1		11 11 0	
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the closed according to NMOCD guidelin	e best of my knowledge es ⊠, a general permit ☐	e and belief. I further or an (attached) alternat	certify that any pit or below- ive OCD-approved plan .
SIGNATURE CAR	TITLE	Agent for BOLD ENE	RGY, LP DAT	TE 4/20/06
Type or print name D. C. Dodd E-mail address: ddodd@sierra-engineering.com Telephone No. 432/683-8000				
For State Her Only	TIM W. GUM			
For State Use Only DISTE	RICT II SUPERVISOR	'		ADD or occo
APPROVED BY: Conditions of Approval (if any):	TITLE			APR 21 2006
Conditions of Approval (II ally).				

