Office Office	State of New Me			Form C-103
District I - (575) 393-6161	Energy, Minerals and Natu	ral Resources	WELL API NO.	ed July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			30-015-26582	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	$\mathbf{E} \boxtimes$
District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name of				ement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Pecos Irrigation Co A	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
Chevron USA, Inc.	NM OIL CONSERVATION		4323	
3. Address of Operator	ARTESIA DISTRICT		10. Pool name or Wildcat	
6301 Deauville Blvd., Midland, TX	79706 APR 2.7 2018		Loving; Delaware, East	
4. Well Location	AFR	£ 1 <u>2010</u>		
Unit Letter G: 2310 feet f	from the NORTH line and 1980 fee		e	
Section 10 Township 23S Range 28E NMPM CORECTION				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3002' GR			
12. Check A	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	_		TT14D0D4DU1/4	DANIBON M
OTHER: TEMPORARILY ABANDON   OTHER: TEMPORARI				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
proposed compression of recompression				
04/21/2018: MIRU.				
04/23/2018: Test tubing t/ 500 psi – good. Unseat pump & kill well. L/D rods, K-bars, & pump. N/U BOP.				
04/24/2018: TOH w/ tubing. TIH w/ CIBP t/ 6052' & set. M&P 10 sx CL C Neat cmt f/ 6052' t/ 5954', and displace w/ 32 bbls 10 ppg				
brine. 04/25/2018: Tag TOC @ 6050' – cement went away, leaving 2' of cement on top of CIBP. Pressure test casing t/ 500 psi for 10 minutes				
- good. Install chart recorder on pressure test casing to 500 psi for 30 minutes - good. Richard w/ NMOCD waived witnessing the tag &				
pressure test. Richard stated we did not have to tag the plug after upgrading due to the good casing test.				
04/26/2018: M&P 10 sx CL C Neat cmt f/ 6050' t/ 5952' and displace w/ 34 bbls 10 ppg brine water.				
04/27/2018: TIH & tag TOC @ 5945'. Displace well w/ 9.5 ppg packer fluid. TOH & L/D tubing, N/D BOP, N/U wellhead, & RDMO.				
Job Complete				
I hereby certify that the information	above is true and complete to the h	nest of my knowledg	re and belief.	
Thereby certify that the information	4/27/2018	ocst of my knowledg	,•	
	4/21/2010			
X Nick Glan	n			4
		famoorary A	bandoned Status Approved	A
Nick Glann Well Abandonment	Engineer	Until	11.12022	
C' I I Ni -l- Cl-		OTHE	11/2011	
SIGNATURE Signed by: Nick Gla		/ A-	- 0000 ilila	017
E-mail address: nglann@chevron.c	om PHONE: 432-687-7786	CA	bandoned Status Approved  1/1/2022  ST PROD 1/1/20	
For State Use Only				
		0. 0 - 5	ca. a	die.
APPROVED BY: Reulans	WHE TITLE COM	MUMUS C	MER DATE 5	7/10
Conditions of Approval (if any):				

