

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-44194
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TURKEY TRACK 9 10 STATE
8. Well Number 033H
9. OGRID Number 192462
10. Pool name or Wildcat TURKEY TRACK; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA WTP LP

3. Address of Operator
PO BOX 4294, HOUSTON, TX 77210

4. Well Location

Unit Letter P : 801 feet from the S line and 581 feet from the E line
Section 8 Township 19S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3379'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA WTP LP respectfully requests to amend the APD for the Turkey Track 9 10 State #033H, API No. 30-015-44194 with the following changes.

1. Change surface casing and intermediate casing setting depths.
2. Change cement program to accommodate new casing design.

Please see attachment for casing and cementing details.

NM OIL CONSERVATION
ARTESIA DISTRICT

MAY 04 2018

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Justin Morris TITLE REGULATORY LEAD DATE 05/04/2018

Type or print name JUSTIN MORRIS E-mail address: JUSTIN.MORRIS@OXY.COM PHONE: 713-366-5249
For State Use Only

APPROVED BY: Raymond H. Erdman TITLE Geologist DATE 5-4-18
Conditions of Approval (if any):

Oxy USA Inc. - Turkey Track 9-10 State 33H

1. Geologic Formations

Formation	TVD - RKB	Expected Fluids
Rustler	250	
Salado	320	
Tansill	915	
Yates	1110	
Seven Rivers	1555	
Queen	2030	
Grayburg	2330	
San Andrea	2780	Oil/Gas
Lamar/Delaware	3100	Oil/Gas
Bone Spring	3950	Oil/Gas
1st Bone Spring	6796	Oil/Gas
2nd Bone Spring	6904	Oil/Gas
3rd Bone Spring	8016	Oil/Gas

*H2S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program

Hole Size (in)	Casing Interval		Csg. Size (in)	Weight (lbs)	Grade	Conn.	Buoyant Buoyant			
	From (ft)	To (ft)					SF Collapse	SF Burst	Body SF Tension	Joint SF Tension
17.5	0	300	13.375	54.5	J55	BTC	1.125	1.2	1.4	1.4
12.25	0	3150	9.625	36	J55	BTC	1.125	1.2	1.4	1.4
8.5	0	19610	5.5	20	P110	DOX	1.125	1.2	1.4	1.4

SF Values will meet or Exceed

3. Cementing Program

Casing String	# Sks	Wt. (lb/gal)	Yld (ft ³ /sack)	H2O (gal/sk)	500# Comp. Strength (hours)	Slurry Description
Surface Lead	N/A	N/A	N/A	N/A	N/A	N/A
Surface Tail	328	14.8	1.33	6.365	526	Class C Cement, Accelerator
Intermediate Lead	914	12.9	1.73	8.784	1526	Pozzolan Cement, Retarder
Intermediate Tail	156	14.8	1.33	6.368	7:11	Class C Cement, Accelerator
Production Lead	1017	11.9	2.24	12.327	1446	Class H Cement, Retarder, Dispersant, Salt
Production Tail	2254	13.2	1.38	6.686	349	Class H Cement, Retarder, Dispersant, Salt

Casing String	Top (ft)	Bottom (ft)	% Excess
Surface Lead	N/A	N/A	N/A
Surface Tail	0	300	100%
Intermediate Lead	0	2650	100%
Intermediate Tail	2650	3150	20%
Production Lead	2650	7828	100%
Production Tail	7828	19610	15%