

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM27276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BENSON DEEP BDX FEDERAL 19. API Well No.
30-015-2279310. Field and Pool or Exploratory Area
LIVINGSTON RIDGE;DELAWARE11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG Y RESOURCES INCContact: KAY MADDOX
E-Mail: Kay_Maddox@eogresources.com3a. Address
PO BOX 2267
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-686-3658

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T18S R30E SWSE 660FSL 2180FEL
32.698551 N Lat, 103.975500 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

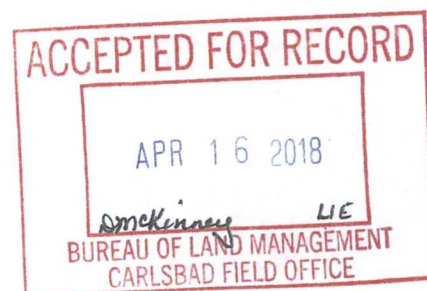
PLEASE SEE ATTACHED SITE FACILITY DIAGRAM

SC 4-23-18
Accepted for record - NMOCD

RECEIVED

APR 19 2018

DISTRICT II-ARTESIA O.C.D.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #410886 verified by the BLM Well Information System
For EOG Y RESOURCES INC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/11/2018 ()

Name (Printed/Typed) KAY MADDOX

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/09/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



Artesia Division

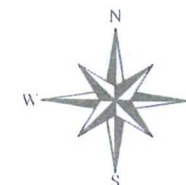
-Joe Palma
-March, 2016

Benson Deep BDX Federal 2H Battery

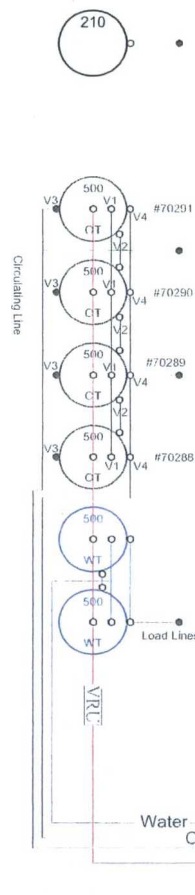
380' FSL & 560' FWL * Sec 33 - T18S-R30E* Unit M

Eddy County, NM

API - 30-015-41966



Generator



Production Phase:

Tank #70288

Valve 1 Tank Open
Valve 2 Tank Open
Valve 3 Tank Open
Valve 4 Tank Sealed Closed

Tank #70289

Valve 1 Tank Sealed Closed
Valve 2 Tank Open
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

Tank #70290

Valve 1 Tank Sealed Closed
Valve 2 Tank Open
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

Tank #70291

Valve 1 Tank #97530 Sealed Closed
Valve 2 Tank #97530 Open
Valve 3 Tank #97530 Sealed Closed
Valve 4 Tank #97530 Sealed Closed

Sales Phase:

Tank #70288

Valve 1 Tank Sealed Closed
Valve 2 Tank Sealed Closed
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

Tank #70289

Valve 1 Tank Open
Valve 2 Tank Open
Valve 3 Tank Open
Valve 4 Tank Sealed Closed

Tank #70290

Valve 1 Tank Sealed Closed
Valve 2 Tank Open
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

Tank #70291

Valve 1 Tank #97530 Sealed Closed
Valve 2 Tank #97530 Open
Valve 3 Tank #97530 Sealed Closed
Valve 4 Tank #97530 Sealed Closed

● = Valve Closed
○ = Valve Open

[VRU] = Vapor Recovery Unit

[G] = Gas Meter

[FWKO] = Free Water Knock Out

[S] = Separator

[H] = Oil "Halliburton" Meter

[HT] = Heater Treater

[FM] = Flare Meter



To Agave
Meter 14/15

Flare

Gas

Flare Line

Comp

Benson Deep #2H Flow line

VRU
Meter
#03860009

This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan
which is on file at 105 South 4th Street, Artesia, NM