

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-25871
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAL MON STATE
8. Well Number 002
9. OGRID Number 269324
10. Pool name or Wildcat HIGH LONESOME;QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3632' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
LINN OPERATING, LLC

3. Address of Operator  
600 TRAVIS ST., ST 1400, HOUSTON, TX 77002

4. Well Location  
 Unit Letter L : 2310 feet from the NORTH line and 512 feet from the WEST line  
 Section 19 Township 16S Range 29E NMPM EDDY County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TA <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Linn Operating, LLC is respectfully submitting a subsequent operational summary attached for the the referenced well in Eddy County, NM that was TA'd. A current wellbore diagram copy of MIT is included in this submittal.

Temporary Abandoned Status Approved  
 Until 9/1/2021  
 LAST PROD 9/1/2016

RECEIVED

APR 18 2018

DISTRICT II-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debi Gordon TITLE Regulatory Mgr. DATE 04/17/2018

Type or print name Debi Gordon E-mail address: dgordon@linnenergy.com PHONE: 281.840.4010

**For State Use Only**

APPROVED BY: Richard Inas TITLE COMPLIANCE OFFICER DATE 4/18/18  
 Conditions of Approval (if any):



## Daily Activity and Cost Summary

**Well Name: CAL MON STATE 2**

API/UWI 3001525871		Business Unit PERMIAN BASIN NM		Field Name PBNM - PB - RED LAKE		County Eddy		State/Provi... NM		Section 19	Township 016-S	Range 029-E	Survey	Block
Ground Elevation (ft)	Orig KB Elev (ft)	KB-Grd (ft)	Initial Spud Date	Rig Release Date	TD Date	Latitude (°) 32° 54' 22.189" N			Longitude (°) 104° 7' 10.17" W			Operated? Yes		

Job Category <b>Workover/Maint</b>		Primary Job Type <b>Abandonment</b>		Secondary Job Type <b>Temporary Abandon (TA)</b>		Status 1 <b>In Progress</b>	
AFE Number		Start Date 4/4/2018		End Date 4/6/2018		Total AFE Amount (Cost)	

Objective  
T AND A WELL, POOH W/ RODS PUMP AND TBG, SET CIBP ,DUMPBAIL CEMENT

Summary

Contractor <b>RELIABLE WELL SERVIC LLC</b>		Rig Number #1	Rig Type
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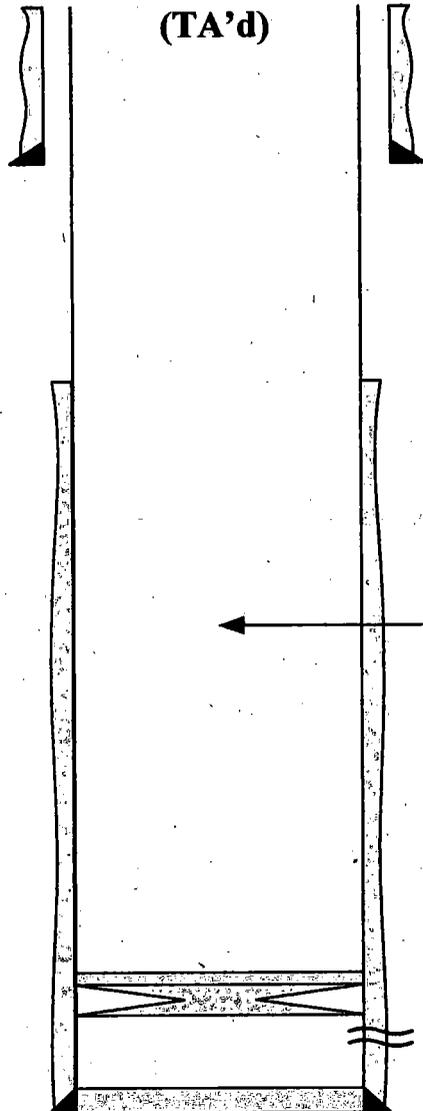
Rpt #	Start Date	End Date	Day Total (Cost)	Cum Field Est To Date (Current Ops) (Cost)	Summary
1.0	4/4/2018	4/4/2018	5,887.23	5,887.23	7:00 a.m aol,jsa, spot set , r/u s/u. 8:00 a.m n/d and stuff box, l/d polish rod,l/d p/u HH. begin pooh w/ rod assem. and pump.9:30 a.m out w/ rods and pump as follows, 4, 4, 8 ft p./r, 3/4 68 3/4 rods 2 ft p/r , 3/4 12 ft 2 X 1 1/4 pump 12 ft gas strainer 10:00 a.m bop and 7 7/8 larkin flange aol, p/u 8 ft sub , m/u to tbg, p/u 20 pts to unset bowl and slips. l/d bowl and slips n/u 3 k bop and flange , change out rams in bop to 2 3/8, unset TAC . begin pooh w/ tbg, pooh w/ tbg assem. as follows 57 jts of 2 3/8 tbg 6 1/8 TAC for 7 inch 29# csg 2 jts tbg s/n perf tbg jt 1 jt w/ welded end cap 25 ft 12:00 m/u 6 1/8 bit w/ csg scraper 6 1/8, and bit sub. 12:30 crew break. 1:00 p.m begin tih for scraper run, in to 1746.95 , csg clear. 2:00 pooh w/ scraper and bit. 3:00 out w/ bha, l/d tools swi. sdsfn 3:30 p.m
2.0	4/5/2018	4/5/2018	9,818.38	15,705.61	7:00 a.m aol,jsa, well psi 0, open bop, wait on wireline.10:00 a.m wireline aol, r/u truck 10:30 a.m p/u 6 1/8 gauge ring w/ junk basket begin rih w/ tools. in to 1740, pooh w/ tools11:00 a.m p/u m/u 5.533 CIBP for 7 inch 29# csg, begin rih w/ plug.in to depth of 1669 , set CIBP, shear off pooh w/ w/l. 11:30 a.m rih w/ dump bail for cement w/ 2 sacks of cement, dump cement pooh w/ tools. 12:00 p.m r/d w/l truck, crew breake. 12:30 p.m killtruck aol, r/u truck, load csg w/ 64 bbl of kcl biocide , psi up on csg for test, csg w/h nipples leaking , need replace 1:30 r/d kill truck ordered supplies to replace w/h csg vlvs, swi sdfn 2:30 p.m
3.0	4/6/2018	4/9/2018	6,960.55	22,666.16	7:00 a.m aol,jsa, well psi 0. 8:00 a.m gang aol, RR csg vlvs. 9:00 a.m r/u kill truck , and vac truck , circ 90bbl kcl ,biocide, corr. inhib.. 10:00 a.m release vac truck, begin pooh l/d 2 3/8 tbg.12:00 p.m out w/ tbg hook up kill truck psi test, psi leaking back through truck, isolated well w/ gauge on 8 ft sub, from w/h cap flange , psi 450, no bleed off, could not run chart , will retest well after CALMON ST 1 job complete. 12:30 test good held psi 30 min. r/d serv unit , clean loc. 2:00 p.m sdfn

**Cal Mon State 002**

Eddy County, NM

API: 30-015-25871

**CURRENT  
(TA'd)**



**10-3/4" 34# csg @ 171'**  
Cmt w/ 60 sx "C"  
Circ to surf

2% KCL w/ biocide  
& corrosion inhibitor

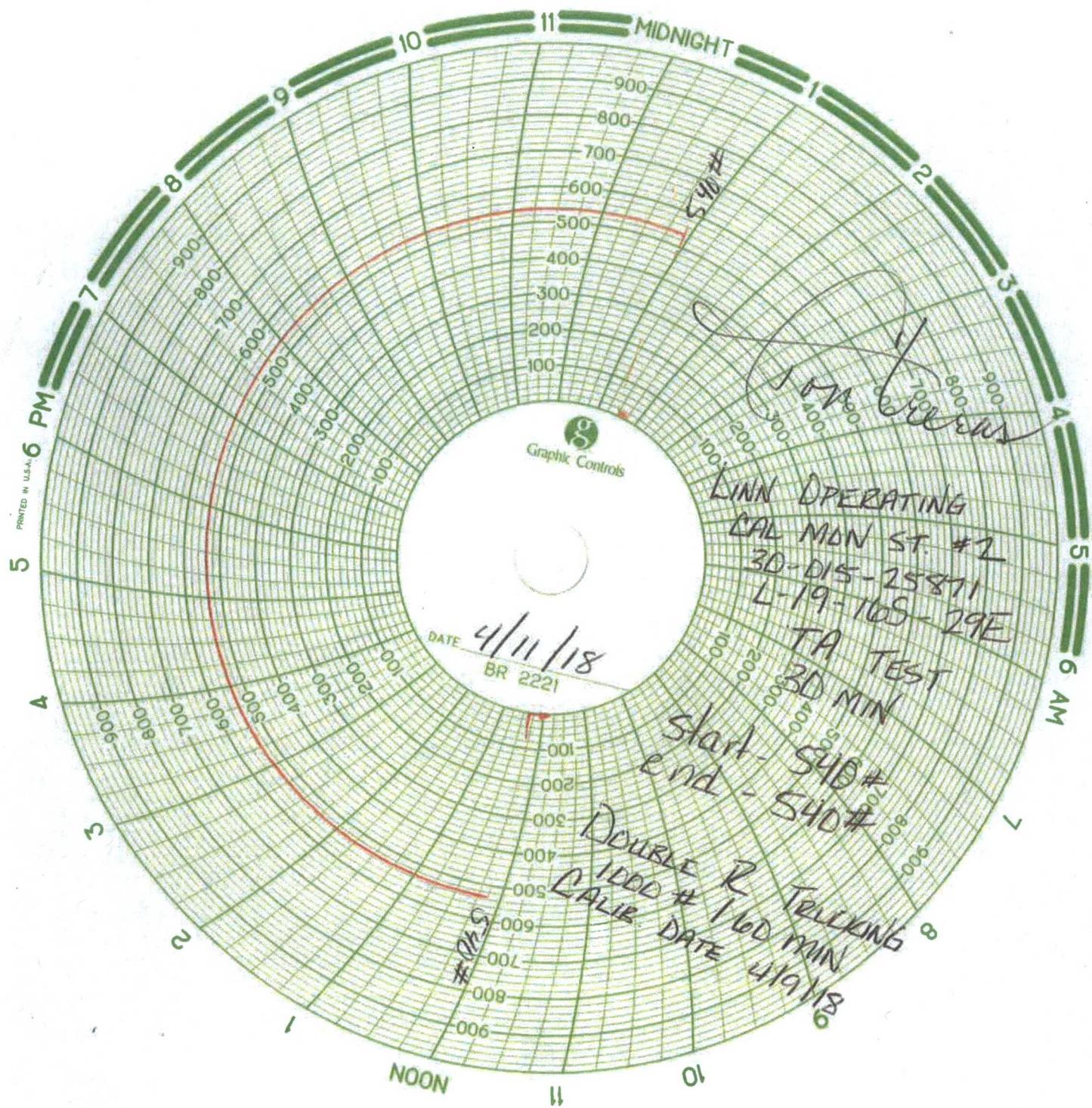
CIBP @ 1,669' w/ 2 sx of  
cmt on top

**7" 29# csg @ 1,803'**  
Cmt w/ 200 sx "C"

**Penrose Perfs (1,719'-1,733')**  
15- 0.5" holes. Acidize w/ 1500 gals 10%  
NE acid. Frac w/ 30,000 gals VersaGel &  
57,700# 20/40 & 27,000# 12/30.

TD @ 1,804'  
PBD @ 1,790'

PRINTED IN U.S.A. 6 PM



Graphic Controls

DATE 4/11/18  
BR 2221

LINN OPERATING  
CAL MON ST. #2  
30-DIS-25871  
L-19-105-29E

TA TEST  
30 MIN

start - 540#  
end - 540#

DOUBLE R TALKING  
1000# 160 MIN  
CALIB. DATE 4/19/18

*[Handwritten signature]*