Form 316Q-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Hopperator Expires: 3
5. Lease Serial No.
NMNM012121 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on page RECEIVED					7. If Unit or CA/Agreement, Name and/or No.	
					8. Well Name and No. COTTON DRAW UNIT 512H	
					9. API Well No.	
DEVON ENERGY PRODUCTION CONTRAIN: linda.good@dvn.com					30-015-44198	
3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102  3b. Phone Ph: 405			. (include area code) 52-6558		Field and Pool or Exploratory Area     PADUCA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 25 T24S R31E Mer NMP SWSE 230FSL 1935FEL					EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE, I	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize ☐ D		eepen Pro		on (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing ☐ R		tion	□ Well Integrity
Subsequent Report     Subsequent Re	☐ Casing Repair	□ New	☐ New Construction ☐ 1		plete	
☐ Final Abandonment Notice	☐ Change Plans	Plug			rily Abandon	Drining Operations
	Convert to Injection	Plug	☐ Plug Back ☐ Water details, including estimated starting date of an		isposal	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  (5/31/2017 - 7/13/2017) Spudder rig @ 5:00. TD 17-1/2" hole @ 751'. RIH w/19 jts 13-3/8" 54.50#  J-55 BTC csg, set @ 751'. Lead w/700 sx ClC, yld 1.36, 14.80 cu ft/sx. Disp w/110 bbl FW. Circ 69 bbl cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 minutes, good test.  (7/14/2017 - 7/16/2017) TD 12-1/4" hole @ 4391'. RIH w/103 jts 40# J-55 csg, set @ 4366'. Lead w/1050 sx ClC, yld 1.74, 12.90 cu ft/sx. Tail w/460 sx ClC, yld 1.33, 14.80 cu ft/sx. Disp w/328 bbl FW. Circ 160 bbls cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 2018  (7/17/2017 - 7/28/2017) TD 8-3/4" hole @ 15,509' & 8-1/2" hole @15,058'. RIb w/357 jts 5-1/2" 17# P110RY CDCHTQ csg set @ 15,048'. Lead w/745 sx , Yld 2.90, 11.00 cd ft/sx. Tail w/1000 sx ClH,						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #383141 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 08/06/2017 ()  Name (Printed/Typed) LINDA GOOD  Title REGULATORY SRECIALS DECOMPAN						
The state of the s			ACCEPTED TORRECORD			
Signature (Electronic	Submission) .		Date 07/31/20	017	12	IMA
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E3 2018 /	MINI
Approved By			Title RURE MOS YAND MANAGE MAN Date			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	Office	CARLSBAD	and the second state of the last of the la	1		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to mal	ke to any department or	agency of the United

## Additional data for EC transaction #383141 that would not fit on the form

32. Additional remarks, continued

Yld 1.46, 13.20 cu ft/sx. Disp w/348 bbl FW. RR @ 05:00 hrs.