

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

NMOCB  
Artesia

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM19199

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CAL-MON MDP1 35 FEDERAL 6H

2. Name of Operator  
OXY USA INC. Contact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com

9. API Well No.  
30-015-44776

3a. Address  
P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-685-5936

10. Field and Pool or Exploratory Area  
COTTON DRAW BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
  
Sec 35 T23S R31E Mer NMP NENE 110FNL 996FEL  
32.267874 N Lat, 103.743271 W Lon

11. County or Parish, State  
EDDY COUNTY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RECEIVED

MAY 07 2018

DISTRICT II-ARTESIA O.C.D.

3C 5-8-18  
Accepted for record - NMOCB

3/21/18 Skid rig from Cal-Mon MDP1 35 Federal 5H to Cal-Mon MDP1 35 Federal 6H. RU BOP, test @ 250# low 5000# high. 3/22/18 Test 13-3/8" casing to 1500# for 30 min, good test. RIH & drill new formation to 836', perform FIT test to EMW=16.5ppg, 295psi, good test. 3/22/18 drill 12-1/4" hole to 4462', 3/23/18. RIH & set 9-5/8" 47# L-80 csg @ 4446', pump 20bbl tuned spacer w/ red dye then cmt w/ 1210sx (404bbl) PPC w/ additives, 12.9 ppg, 1.88 yield followed by 155sx (37bbl) PPC w/ additives, 14.8 ppg, 1.33 yield, circ 364sx (122bbl) cmt to surface, full returns throughout job, WOC. 3/24/18 Pressure test casing to 4400# for 30 min, good test. Install pack-off, test seals to 5000#, good test. RIH & tag cmt @ 4376', drill new formation to 4472', perform FIT test to EMW=9.03ppg, 218psi, good test.

3/25/18 Drill 8-1/2" hole to 14979'M 10149'V 4/6/18. RIH & set 5-1/2" 20# P-110 csg @ 14961', pump 50bbl tuned spacer then cmt w/ 125sx (37bbl) Class H w/ additives 13.2ppg, 1.67 yield, followed by

*Provide paperwork on echo meter - not currently acceptable method of verification.*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #412082 verified by the BLM Well Information System  
For OXY USA INC., sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/24/2018 ()

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 04/23/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

ACCEPTED FOR RECORD  
APR 25 2018  
BUREAU OF LAND MANAGEMENT  
CARLSBAD, NEW MEXICO

Approved By \_\_\_\_\_

Title

APR 25 2018

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #412082 that would not fit on the form**

**32. Additional remarks, continued**

990sx (290bbl) Class H w/ additives 13.2ppg, 1.65 yield. Estimated TOC @ 6964'. Pump second stage w/ 10BFW then cmt w/ 910sx (305bbl) Class H w/ additives, 12.9ppg, 1.87 yield. Ran echometer, TOC @ 1878'. ND BOP, install well cap and release rig 4/8/18.