

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
OCD Artesia  
APR 26 2018  
DISTRICT II-ARTESIA O.C.D.

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

5. Lease Serial No.  
NMNM046525

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
891005247F

8. Well Name and No.  
COTTON DRAW UNIT 153H

9. API Well No.  
30-015-38535-00-S1

10. Field and Pool or Exploratory Area  
COTTON DRAW

11. County or Parish, State  
EDDY COUNTY, NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: RONNIE SLACK  
Email: ronnie.slack@dvn.com

3a. Address  
333 WEST SHERIDAN AVENUE  
OKLAHOMA, OK 73102

3b. Phone No. (include area code)  
Ph: 405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 3 T25S R31E Lot 2 0200FNL 1980FEL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 3/22/18--MIRU P&A unit. Set CIBP @ 8,175'. Tagged CIBP.
- 3/26/18--Circ w/10# salt gel mud.
- 3/27/18--RU flow back equipment. Circulate out gas w/10# salt gel mud. Spot 30 sx Cl H @ 8,175'.
- 3/28/18--Tagged TOC @ 7,941'. Perfed 5-1/2 casing @ 6,600'. Unable to pump in. Spot 30 sx Cl C @ 6,650'.
- 3/29/18--TIH to 6,710. Did not tag cement. Re-spot 30 sx Cl C @ 6,650'. Tagged TOC @ 6,409'. Spot 30 sx Cl C @ 6,120'.
- 3/30/18--Tagged TOC @ 5,807'. Spot 30 sx Cl C @ 4,385'. Tagged TOC @ 4,066'. Set pkr @ 414'. Tested casing below pkr to 1500 psi. Ok. Perfed 5-1/2 casing @ 1,085'. Pumped 135 sx Cl C in/out @ 1,085'.
- 3/31/18--Tagged TOC @ 542'. Perfed @ 150'. Pumped 50 sx Cl C in/out to surface.
- 4/2/18--Cut wellhead off 3' BGL. Set BGL dry hole marker. Wellbore plugged & abandoned.

Accepted for record - NMOCD



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #410165 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/04/2018 (18PP0298SE)

Name (Printed/Typed) RONNIE SLACK

Title PRODUCTION TECHNOLOGIST

Signature (Electronic Submission)

Date 04/03/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

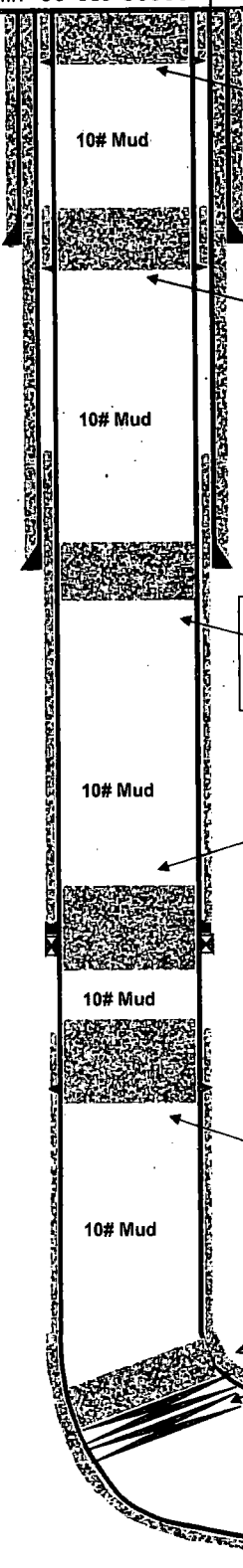
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: COTTON DRAW UNIT 153H		Field: PADUCA	
Location: 200' FNL & 1980' FEL; SEC 3-T25S-R31E		County: EDDY	State: NM
Elevation: 3464.4' KB; 3445.4' GL; 19' KB to GL		Spud Date: 8/20/11	Compl Date: 12/3/2011
API#: 30-015-38535	Prepared by: Ronnie Slack	Date: 4/3/18	Rev:



Actual:  
 3. Cut wellhead off 3' BGL. Set BGL dry hole marker. (4/2/18)  
 2. Pmp 50 sx Cl C in/out to surface. (3/31/18)  
 1. Perf @ 150'. (3/31/18)

17.5" Hole  
13-3/8", 48#, H40, STC, @ 692'  
 Cmt'd w/ 650 sx, circ cmt to surf

Actual:  
 3. Tagged TOC @ 542'. (3/31/18)  
 2. Pmp 135 sx Cl C in/out @ 1,085'. (3/30/18)  
 1. Perf @ 1,085'. (3/30/18)  
 (3000' spacer, shoe, T.Salt)

TOC @ 2,050' (CBL-10/6/11)

12-1/4" Hole  
9-5/8", 40#, J55, LTC, @ 4,297'  
 Cmt'd w/1350 sx, circ cmt to surf

Actual:  
 2. Tagged TOC @ 4,066'. (3/30/18)  
 1. Spot 30 sx Cl C @ 4,385'. (3/30/18)  
 (Delaware, shoe)

Actual:  
 2. Tagged TOC @ 5,807'. (3/30/18)  
 1. Spot 30 sx Cl C @ 6,120'. (3/29/18)

DV Tool @ 6000'-6002'  
 ECP @ 6002'-6027'

ETOC, 1st Stg @ 6447'

Actual:  
 4. Tagged TOC @ 6,409'. (3/29/18)  
 3. No tag. Respot 30 sx Cl C @ 6,650'. WOC (3/29/18)  
 2. Spot 30 sx Cl C @ 6,650'. WOC. (3/28/18)  
 1. Perf @ 6,600'. Unable to pump in. (3/28/18)

Actual:  
 3. Tagged TOC @ 7,941'. (3/28/18)  
 2. Spot 30 sx Cl H @ 8,175'. (3/27/18)  
 1. Set CIBP @ 8,175'. Tagged. (3/22/18)

CIBP @ 8,185' (11/1/17)

**WELLBORE PLUGGED & ABANDONED**  
**4/2/18**

Rustler 555'  
 T.Salt--937'  
 B.Salt--4168'  
 T.Delaware--4383'

MD	INCL	TVD
7600	1	7498
7723	13	7720
7818	23	7811
7946	34	7922
8073	44	8021
8200	55	8103
8296	66	8161
8392	76	8186
8506	88	8199
9206	91	8206
10066	89	8206
10643	89	8218
11020	90	8219
11690	90	8221
12064	89	8222
12169	89	8224
12314	89	8226

8-3/4" hole  
5-1/2", 17#, N80, LTC & BTC @ 12,264'  
 1st Stg- 1290 SX  
 2nd Stg- 535 SX. TOC @ 2050'-CBL

12314' MD  
 8226 TVD

**DELAWARE ZONE PERFS**  
**8,413' - 11,871'**