Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMOCD Artesia FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Expires: January 31, 2018

5. Lease Serial No.

5.

NMNM111533

6. If Indian, Allottee or Tribe Name

	and the second s		A STATE OF THE STA				
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. CORRAL CANYON FED 14H		
☑ Oil Well ☐ Gas Well ☐ Other				· ·			
Name of Operator XTO ENERGY.COM	HUGH v.com		9. API Well No. 30-015-43474				
3a. Address 6401 HOLIDAY HILL RD MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-620-4336			Field and Pool or Exploratory Area WILLOW LAKE-BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 5 T25S R29E Mer NMP SESW 120FSL 1760FWL					EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE C	OF NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION TYPE OF ACTIO				F ACTION			
□ Notice of Intent	☐ Acidize	□ Deep	en	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Hydi	aulic Fracturing	☐ Reclamation		☐ Well Integrity	
Subsequent Report ■ Subsequent Report ■ ■ Subsequent Report ■ ■ Subsequent Report ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■	☑ Subsequent Report ☐ Casing Repair		■ New Construction		lete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Abandon		rarily Abandon Production Start-up		
	☐ Convert to Injection	☐ Plug	Back	☐ Water D	isposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 8/18/2017 ? 8/19/2017 Rig up wireline and run GR/CCL/RCBL logs. Pressure test casing to 6948 psi for 30 min (good test). MOIL CONSERVATION Pumped 1000 gals HCL acid to sleeve. 9/10/2017 ? 9/29/2017 Rig up frac crew. Perf and frac (8804 ? 18657) well in 51 stages using a total of 50000 gals of acid, 19485511 lbs of propant and 20238601 gals of slick water. 11/04/2017 ? 11/11/2017 MIRU CTU. Drill out CFP 11/14/2017							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #410330 verified by the BLM Well Information System For XTO ENERGY.COM, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/04/2018 () Name (Printed/Typed) TESSA FITZHUGH Title REG. ANALYST							
Signature (Electronic S		Date 04/04/2018					
2.giana e	THIS SPACE FO	OR FEDERA			SE//	Wh.	
	,			/ Alt	1-5/2018		
Approved By		Title BUREAU OF LAND MANAGEMENT					
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu-		Office	CARLSE	A FIELD OFFICE			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ke to any department or	agency of the United	
(Instructions on page 2)			1		P. C. S.		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #410330 that would not fit on the form

32. Additional remarks, continued

NU BOP. RIH with 5? packer and 2 7/8 tubing, with gas lift valves, set at 7801

12/14/2017 First oil production