

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMLC028784B
2. Name of Operator COG OPERATING LLC Contact: SANDY BALLARD E-Mail: sballard@concho.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 W. ILLINOIS AVE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4373	7. If Unit or CA/Agreement, Name and/or No. NMNM88525X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T17S R29E 25FNL 1295FEL		8. Well Name and No. BURCH KEELY UNIT 139
		9. API Well No. 30-015-03102
		10. Field and Pool or Exploratory Area GRAYBURG JCKSN;SR-Q-G-SA
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Burch Keely Unit 139
BURCH KEELY UNIT SATELLITE A BATTERY
(Permit approval: Electronic Submission #380447)
Actual gas flared for this battery for 7/3/2017 TO 10/1/2017 is as follows:

July
Total for Battery = 0 mcf
Aug
Total for Battery = 0 mcf
Sept
Total for Battery = 0 mcf
Oct

RECEIVED

MAY 07 2018

FOR RECORDS ONLY
DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #401970 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 02/05/2018 ()	
Name (Printed/Typed) SANDY BALLARD	Title ADMINISTRATIVE ASSISTANT
Signature (Electronic Submission)	Date 01/23/2018
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #401970 that would not fit on the form

32. Additional remarks, continued

Total for Battery = 0 MCF

NUMBER OF WELLS TO FLARE: (54)

BURCH-KEELY UNIT 85 30-015-21663
BURCH-KEELY UNIT 87 30-015-21662
BURCH-KEELY UNIT 88 30-015-21665
BURCH-KEELY UNIT 89 30-015-03079
BURCH-KEELY UNIT 90 30-015-03073
BURCH-KEELY UNIT 106 ~~30-015-26890~~
BURCH-KEELY UNIT 107 ~~30-015-03076~~
BURCH-KEELY UNIT 108 ~~30-015-25668~~
BURCH-KEELY UNIT 110 ~~30-015-03067~~
BURCH-KEELY UNIT 111 ~~30-015-21294~~
BURCH-KEELY UNIT 112 ~~30-015-03075~~
~~BURCH-KEELY UNIT 137 30-015-03109~~
BURCH-KEELY UNIT 139 ~~30-015-03102~~
BURCH-KEELY UNIT 141 ~~30-015-03110~~
BURCH-KEELY UNIT 219 ~~30-015-27726~~
BURCH-KEELY UNIT 220 ~~30-015-27769~~
BURCH-KEELY UNIT 221 ~~30-015-27764~~
BURCH-KEELY UNIT 222 ~~30-015-27788~~
BURCH-KEELY UNIT 230 ~~30-015-27991~~
BURCH-KEELY UNIT 235 ~~30-015-28584~~
BURCH-KEELY UNIT 245 ~~30-015-28156~~
BURCH-KEELY UNIT 246 ~~30-015-28330~~
BURCH-KEELY UNIT 247 ~~30-015-28335~~
~~BURCH-KEELY UNIT 263 30-015-28336~~
BURCH-KEELY UNIT 271 ~~30-015-29301~~
BURCH-KEELY UNIT 276 ~~30-015-29512~~
BURCH-KEELY UNIT 280 ~~30-015-29921~~
BURCH-KEELY UNIT 281 ~~30-015-29511~~
BURCH-KEELY UNIT 282 ~~30-015-29722~~
~~BURCH-KEELY UNIT 294 30-015-30490~~
BURCH-KEELY UNIT 314 ~~30-015-31526~~
BURCH-KEELY UNIT 315 ~~30-015-30642~~
BURCH-KEELY UNIT 324 ~~30-015-32427~~
BURCH-KEELY UNIT 325 ~~30-015-32428~~
BURCH-KEELY UNIT 326 ~~30-015-32429~~
BURCH-KEELY UNIT 340 ~~30-015-32757~~
BURCH-KEELY UNIT 344 ~~30-015-32712~~
BURCH-KEELY UNIT 345 ~~30-015-32713~~
BURCH-KEELY UNIT 363 ~~30-015-32992~~
BURCH-KEELY UNIT 365 ~~30-015-32867~~
BURCH-KEELY UNIT 376 ~~30-015-33569~~
BURCH-KEELY UNIT 406H ~~30-015-35564~~
BURCH-KEELY UNIT 413 ~~30-015-36209~~
BURCH-KEELY UNIT 415 ~~30-015-37131~~
BURCH-KEELY UNIT 623 ~~30-015-38561~~
BURCH-KEELY UNIT 624 ~~30-015-39126~~
BURCH-KEELY UNIT 629 ~~30-015-40705~~
BURCH-KEELY UNIT 630 ~~30-015-38647~~
BURCH-KEELY UNIT 631 ~~30-015-38648~~
BURCH-KEELY UNIT 636 ~~30-015-38558~~
BURCH-KEELY UNIT 637 ~~30-015-40183~~
BURCH-KEELY UNIT 699 ~~30-015-39551~~
BURCH-KEELY UNIT 966H ~~30-015-44067~~
BURCH-KEELY UNIT 967H ~~30-015-39579~~

Reason for flare: PLANNED MIDSTREAM CURTAILMENT FRONTIER PLANT MAINTENANCE