

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM0503 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
891005247E NM70928F8. Well Name and No.  
COTTON DRAW UNIT 243H ✓9. API Well No.  
30-015-43599-00-S1 ✓10. Field and Pool or Exploratory Area  
PADUCA  
UNKNOWN11. County or Parish, State  
EDDY COUNTY, NM ✓**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Contact: SHEILA A FISHER

✓ DEVON ENERGY PRODUCTION COMPANY ✓ Email: Sheila.Fisher@dvn.com

## 3a. Address

6488 SEVEN RIVERS HIGHWAY  
ARTESIA, NM 88211

## 3b. Phone No. (include area code)

Ph: 575-748-1829

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

✓ Sec 12 T25S R31E NESE 2440FSL 660FEL ✓

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Site Facility Diagram/Security Plan       |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the site facility diagram for the Cotton Draw Unit 1-12 BS CTB and the associated wells that produce to this battery updated to reconcile Notice of Written Order 18GRB17W.

Associated wells that produce to the Cotton Draw Unit 1-12 BS CTB:

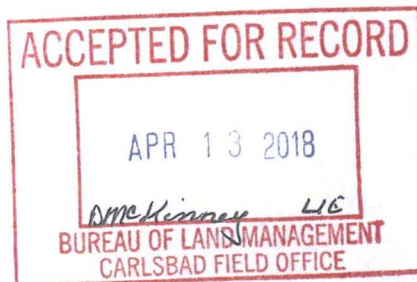
Cotton Draw Unit 224H  
Location NESE, S12, T25S, R31E  
Lease Number NMLC061862  
API: 30-015-43182

Cotton Draw Unit 243H  
Location NESE, S12, T25S, R31E ✓

RECEIVED

APR 19 2018

DISTRICT II-ARTESIA O.C.D.



## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #395752 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/04/2017 (18PP0354SE)

Name (Printed/Typed) SHEILA A FISHER

Title FIELD ADMIN SUPPORT

Signature (Electronic Submission)

Date 11/21/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #395752 that would not fit on the form**

**32. Additional remarks, continued**

Lease Number NMNM0503 ✓  
API: 30-015-43599

Cotton Draw Unit 223H  
Location NWSE, S12, T25S, R31E ✓  
Lease Number NMLC061862  
API: 30-015-43275

Cotton Draw Unit 242H  
Location NESE, S12, R25S, T31E ✓  
Lease Number NMNM0503  
API: 30-015-43274

Cotton Draw Unit 241H  
Location NENW S13, T25S, R31E ✓  
Lease Number NMNM0503  
API: 30-015-43220

Cotton Draw Unit 240H  
Location NENW S13, T25S, R31E ✓  
Lease Number NMLC061862  
API: 30-015-43215

Cotton Draw Unit 239H ✓  
Location NWNW S13, T25S, R31E ✓  
Lease Number NMNN0503  
API: 30-015-43270

Cotton Draw Unit 238H ✓  
Location NWNW S13, T25S, R31E ✓  
Lease Number NMLC061862  
API: 30-015-43269



Cotton Draw Unit 1-12 BS CTB  
NE/4 SW/4 S12 T25S R31E  
2395' FSL 2368' FWL  
Eddy, New Mexico  
NMLC061862 NMNM0503

Production System: Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed.

(2) Valve 3 sealed closed.

(3) Valve 4 sealed closed.

(4) Valve 5 sealed closed.

(5) Misc. Valves: Plugged or otherwise unaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

Valve #1: Production Line

Valve #2: Test or Roll line

Valve #3: Equalizer Line

Valve #4: Circ./Drain Line

Valve #5: Sles Line

Valve #6: BS&W Load Line

Buried Lines: \_\_\_\_\_

Firewall: \_\_\_\_\_

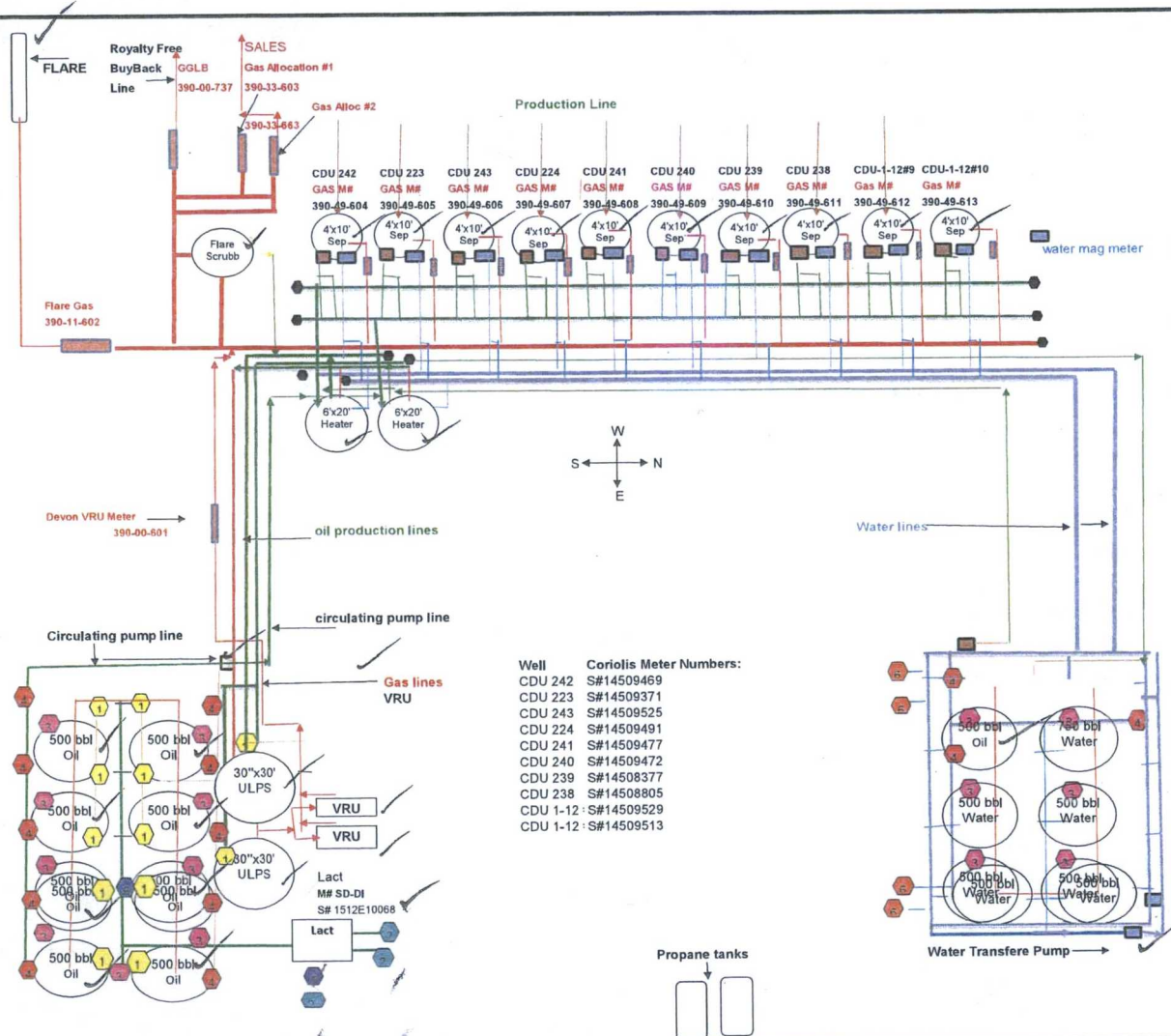
Wellhead: \_\_\_\_\_

Stak-pak: \_\_\_\_\_

Production line: \_\_\_\_\_

Water line: \_\_\_\_\_

Gas Meter A M C



Cotton Draw Unit 224H & Cotton Draw Unit 243H  
 NE/4 SE/4 S12, T25S, R31E & NE/4 SE/4 S12, T25S, R31E  
 2404' FSL 625' FEL & 2440' FSL 660' FEL  
 Eddy County, NM & Eddy County NM  
 API #30-015-43182 & API #30-015-43599  
 NMLC061862 & NMNM0503

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Stak-pak:

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Gas Meter

