District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

	Rd., Azt	tec, NM 874	l Conservation 20 South St.				•		AMENDED REPORT		
District IV 1220 S. St. France	cis Dr., Sa	anta Fe, NM	87505		Santa Fe, N						AMENDED REPORT
	I.	REQ	UEST FO	RALL	OWABLE	AND AUTHO	RIZAT	'NOI	TO T	RANS	SPORT
¹ Operator n							² OGRID Number 372098				
Marathon Oi 5555 San Fe					³ Reason for Filing Code/ Effective Date						
⁴ API Number	er	5 F	ool Name				INVV		6 Poo	ol Code	
30 - 015-44				, WEST;	BONE SPRIN						
⁷ Property C	62	BL	roperty Nar ACK RIVER	ne 15 10 ST	TATE COM-61	X			⁹ We 5H	ell Numl	ber
II. 10 Su	rface I Section		ip Range	Lot Idn	Foot from the	North/South Line	Feet fro	m the	Fact/W	est line	County
P	15	248	27E	Lot Iun	270	FSL	101			EL	EDDY
¹¹ Bo	ttom I	Iole Loca	tion								
UL or lot no.				Lot Idn	Feet from the	The second secon				est line	
A	10	24S	27E		330	FNL	64:			EL	EDDY
12 Lse Code S			od 14 Gas Connection Date		¹⁵ C-129 Permit Number ¹⁶		C-129 Effective Date		17 C-	⁷ C-129 Expiration Date	
III. Oil a		as Trans	orters								
18 Transpor				¹⁹ Transporter Name							²⁰ O/G/W
	OGRID			and Address						+	0
278421		DLLY FRONTIER REFINING 11 NORTH LOOP W, HOUSTON, TX 77008									
35246		Casandan	Durchasar								0
35246			Purchaser		NY			a see tall	IATI	ON	et a constant
		PO BOX 4	604, HOUS	TON, TX	8) K	NM OIL	CON:	SER SISTE	HCT	600	
							AR 2				
						M	AR L	0 20	10		
						1	DECE	IVE	D		
							RECE	IVE	D		
IV. Wel					23 TD						²⁶ DHC MC
IV. Wel	ate	22 Res	dy Date		²³ TD 17,521'	²⁴ PBTD	²⁵ P	erforati	ions		²⁶ DHC, MC
²¹ Spud Da 10/4/201	ate 7	22 Res 2 - 2	dy Date 28 - 20		17,521' /75	²⁴ PBTD	²⁵ P	erforati	ions	³⁰ Sa	²⁶ DHC, MC
²¹ Spud Da 10/4/201 ²⁷ H	ate	22 Res 2 - 2	dy Date 28 - 20	8	17,521' /75	²⁴ PBTD	²⁵ P	erforati	ions	³⁰ Sa	
²¹ Spud Da 10/4/201 ²⁷ H	ate 7 ole Size 7 1/2"	22 Res 2 - 2	dy Date 28 - 20	g & Tubin 13 3/8"	17,521' /75	²⁴ PBTD 60 ²⁹ Depth S	²⁵ P	erforati	ions	³⁰ Sa	cks Cement
²¹ Spud Da 10/4/201 ²⁷ H	ate 7 ole Size 7 1/2" 2 1/4"	22 Res 2 - 2	dy Date 28 - 20	g & Tubii 13 3/8" 9 5/8"	17,521' /75	²⁴ PBTD ²⁹ Depth S 481' 2354'	²⁵ p 7,5	erforati	ions	³⁰ Sa	cks Cement 409 808
²¹ Spud Da 10/4/201 ²⁷ H	ate 7 ole Size 7 1/2"	22 Res 2 - 2	dy Date 28 - 20	g & Tubin 13 3/8"	17,521' /75	²⁴ PBTD 60 ²⁹ Depth S	²⁵ p 7,5	erforati	ions	³⁰ Sa	cks Cement 409
²¹ Spud Dr 10/4/201 ²⁷ H 17 12	ate 7	22 Res 2 - 7	dy Date 28 - 20	g & Tubii 13 3/8" 9 5/8"	17,521' /75	²⁴ PBTD ²⁹ Depth S 481' 2354'	²⁵ p 7,5	erforati	ions	³⁰ Sa	cks Cement 409 808
21 Spud Dr 10/4/201 27 H 17 12 8	ate 7 7 1/2" 2 1/4" 3/4" Test D	22 Res 2 - 7	dy Date 28 - Zol 28 Casin	g & Tubin 13 3/8" 9 5/8" 5 1/2"	17,521' 75 ng Size	²⁴ PBTD ²⁹ Depth S 481' 2354' 16,071'	25 p 7,57	erforati 79 - 15,	ions 943'		608 Cement 409 808 3769
²¹ Spud Dr 10/4/201 ²⁷ H 17 12	ate 7 7 ole Size 7 1/2" 2 1/4" 3/4" Test D	22 Res 2 - 2	dy Date 28 - Zol 28 Casin	9 5/8" 5 1/2"	17,521' 75 ng Size Test Date /18/2018	²⁴ PBTD ²⁹ Depth S 481' 2354' 16,071' ³⁴ Test Leng 24 hrs	25 p 7,57	erforati 79 - 15,	ions		409 808
21 Spud Dr 10/4/201 27 H 17 12 8 V. Well 31 Date New 3/8/201	ate 7 7 7 7 7 7 7 7 7	22 Res 2 - 7	dy Date 28 - Zol 28 Casin	9 5/8" 5 1/2"	17,521' 75 ng Size Test Date //18/2018	²⁴ PBTD ²⁹ Depth S 481' 2354' 16,071' ³⁴ Test Leng 24 hrs ⁴⁰ Gas	25 p 7,57	erforati 79 - 15,	ions 943'		36 Csg. Pressure 325 41 Test Method
21 Spud Dr 10/4/201 27 H 17 12 8 V. Well 31 Date New 3/8/2011 37 Choke S	ate 7 ole Size 7 1/2" 2 1/4" 3/4" Test D Oil 8	22 Res 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	dy Date 28 - Zol 28 Casin 28 Casin Coll 48	9 5/8" 5 1/2"	Test Date /18/2018 9 Water 2848	²⁴ PBTD ²⁹ Depth S 481' 2354' 16,071' ³⁴ Test Leng 24 hrs	25 p 7,57	35 Tb	ions 943' g. Press 500	sure	acks Cement 409 808 3769 36 Csg. Pressure 325 41 Test Method Flowing
21 Spud Dr 10/4/201 27 H 17 12 8 V. Well 31 Date New 3/8/201 37 Choke S 64 42 I hereby cer	ole Size 7 1/2" 2 1/4" 3/4" Test D 7 Oil 8	22 Res 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	dy Date 28 - Zol 28 Casin Livery Date Oil 48 6 the Oil Con	g & Tubin 13 3/8" 9 5/8" 5 1/2"	Test Date /18/2018 19 Water 2848 Division have	²⁴ PBTD ²⁹ Depth S 481' 2354' 16,071' ³⁴ Test Leng 24 hrs ⁴⁰ Gas	25 p 7,57	erforati 79 - 15,	ions 943' g. Press 500	sure	acks Cement 409 808 3769 36 Csg. Pressure 325 41 Test Method Flowing
21 Spud Dr 10/4/201 27 H 17 12 8 V. Well 31 Date New 3/8/201 37 Choke S 64 42 I hereby cer been complied complete to the	ole Size 7 1/2" 2 1/4" 3/4" Test D 7 Oil 8 Size rtify that d with an elebst o	22 Res 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	dy Date 28 - Zol 28 Casin 28 Casin Coll 48 If the Oil Con information gedge and bel	g & Tubin 13 3/8" 9 5/8" 5 1/2" 5 servation inven abovief.	Test Date /18/2018 19 Water 2848 Division have	24 PBTD 29 Depth S 481' 2354' 16,071' 34 Test Leng 24 hrs 40 Gas 2079	25 p 7,57	35 Tb	ions 943' g. Press 500	sure	acks Cement 409 808 3769 36 Csg. Pressure 325 41 Test Method Flowing
21 Spud Dr 10/4/201 27 H 17 12 8 V. Well 31 Date New 3/8/201 37 Choke S 64 42 I hereby cer been complied complete to the	ole Size 7 1/2" 2 1/4" 3/4" Test D 7 Oil 8 Size rtify that d with an elebst o	22 Res 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	dy Date 28 - Zol 28 Casin 28 Casin Coll 48 If the Oil Connformation g	g & Tubin 13 3/8" 9 5/8" 5 1/2" 5 servation inven abovief.	Test Date /18/2018 19 Water 2848 Division have	²⁴ PBTD ²⁹ Depth S 481' 2354' 16,071' ³⁴ Test Leng 24 hrs ⁴⁰ Gas	25 p 7,57	35 Tb	ions 943' g. Press 500	sure	acks Cement 409 808 3769 36 Csg. Pressure 325 41 Test Method Flowing
21 Spud Dr 10/4/201 27 H 17 12 8 V. Well 31 Date New 3/8/201 37 Choke S 64 42 I hereby cer been complied complete to the	ole Size 7 1/2" 2 1/4" 3/4" Test D Oil 8 Size ctify that d with an ele best o	Data 32 Gas Do 34 Gas Do 35 Gas Do 36 Gas Do 36 Gas Do 37 Gas Do 38 Gas Do 38 Gas Do 39 Gas Do 30 Gas Do 30 Gas Do 30 Gas Do 31 Gas Do 32 Gas Do 33 Gas Do 34 Gas Do 35 Gas Do 36 Gas Do 36 Gas Do 37 Gas Do 38 Ga	dy Date 28 - Zol 28 Casin 28 Casin Dil Very Date Oil 48 If the Oil Connformation gedge and bel we Current	g & Tubin 13 3/8" 9 5/8" 5 1/2" 5 servation inven abovief.	Test Date /18/2018 19 Water 2848 Division have	24 PBTD 29 Depth S 481' 2354' 16,071' 34 Test Leng 24 hrs 40 Gas 2079	25 p 7,57	35 Tb	ions 943' g. Press 500	sure	acks Cement 409 808 3769 36 Csg. Pressure 325 41 Test Method Flowing
21 Spud Dr 10/4/201 27 H 17 12 8 V. Well 31 Date New 3/8/201 37 Choke S 64 42 I hereby cet been complete complete to th Signature: (ole Size 7 1/2" 2 1/4" 3/4" Test D Oil 8 Size tify that d with an elebst o	Data Data 32 Gas Do 34 Gas Do 35 Gas Do 36 Gas Do 36 Gas Do 37 Gas Do 38 Gas Do 38 Gas Do 39 Gas Do 30 Gas Do	dy Date 28 - Zol 28 Casin 28 Casin Clivery Date Oil 48 f the Oil Con information g edge and bel in Curen ren	g & Tubin 13 3/8" 9 5/8" 5 1/2" 333 34 33 servation iven abovief.	Test Date /18/2018 19 Water 2848 Division have	24 PBTD 29 Depth S 481' 2354' 16,071' 34 Test Leng 24 hrs 40 Gas 2079 Approved by:	25 p 7,57	35 Tb	ions 943' g. Press 500	sure	acks Cement 409 808 3769 36 Csg. Pressure 325 41 Test Method Flowing
V. Well 31 Date New 3/8/201 37 Choke S 64 42 I hereby cerbeen complied complete to the Signature:	ole Size 7 1/2" 2 1/4" 3/4" Test L 7 Oil 8 Size tify that d with an e best o	Data Data 32 Gas Do 34 Gas Do 34 Gas Do 35 Gas Do 36 Gas Do 36 Gas Do 37 Gas Do 38 Gas Do 38 Gas Do 39 Gas Do 30 Gas Do	dy Date 28 - Zol 28 Casin 28 Casin Coll 28 Casin	g & Tubin 13 3/8" 9 5/8" 5 1/2" 5 1/2"	Test Date /18/2018 19 Water 2848 Division have	24 PBTD 29 Depth S 481' 2354' 16,071' 34 Test Leng 24 hrs 40 Gas 2079 Approved by:	25 p 7,57	35 Tb	ions 943' g. Press 500	sure	acks Cement 409 808 3769 36 Csg. Pressure 325 41 Test Method Flowing