

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

AMENDED REPORT

RECEIVED

APR 24 2018

DISTRICT II-ARTESIA O.C.D.

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Lime Rock Resources II-A, L.P. c/o Mike Pippin LLC, 3104 N. Sullivan Farmington, NM 87401		² OGRID Number 277558
		³ Reason for Filing Code/ Effective Date RT (April 2018)
⁴ API Number 30 - 015-43765	⁵ Pool Name Red Lake, Glorieta-Yeso	⁶ Pool Code 51120
⁷ Property Code 309007	⁸ Property Name HAWK 9 A FEDERAL	⁹ Well Number 22

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	9	18-S	27-E		985	NORTH	985	EAST	EDDY

¹¹ Bottom Hole Location

UL or lotno.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date READY	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
278421	Holly Transportation, LLC 1602 W. Main, Artesia, NM 88210	O
246624	DCP Midstream, LP 370 17th St, Suite 2775, Denver, CO 80202	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
3/12/18	4/13/18	4734'	4665'	3120'-4525'	

²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement
12-1/4"	8-5/8" 24#	353'	350 sx
7-7/8"	5-1/2" 17#	4723'	300 sx 35/65 poz 600 sx "C"
	2-7/8" tubing	3439'	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
READY			24 Hours		

³⁷ Choke Size	³⁸ Oil (bbls)	³⁹ Water (bbls)	Gas (MCF)	⁴¹ Test Method
				Pumping

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Mike Pippin*
Printed name: Mike Pippin
Title: Petroleum Engineer - Agent
E-mail Address: mike@pippinllc.com
Date: 4/14/18
Phone: 505-327-4573

OIL CONSERVATION DIVISION
Approved by: *Rusty Allen*
Title: *Business Ops Spec A*
Approval Date: *4-30-2018*

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 24 2018

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

DISTRICT II-ARTESIA O.C.D.

5. Lease Serial No.
NMNM025604

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
HAWK 9 A FEDERAL 22

9. API Well No.
30-015-43765

10. Field and Pool or Exploratory Area
RED LAKE, GL-YESO 51120

11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
LIME ROCK RESOURCES II-A, L.P. Contact: MIKE PIPPIN
E-Mail: MIKE@PIPPINLLC.COM

3a. Address
C/O MIKE PIPPIN 3104 N. SULLIVAN
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T18S R27E NENE 985FNL 985FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS IS THE INITIAL COMPLETION OF A NEW YESO OIL WELL.

On 3/21/18, ran cased hole neutron log. On 3/22/18, PT 5-1/2" csg to 4800 psi for 30 min-OK & On 4/4/18, perfed Yeso @ 4323'-4525' w/27-0.40" holes. On 4/5/18, treated new perfs w/1500 gal 15% HCL acid & fraced w/30,038# 100 mesh & 174,739# 30/50 sand in slick water. Spotted 500 gal 15% HCL across next stage.
Set 5-1/2" CBP @ 4276' & PT 5-1/2" csg & CBP to 4000 psi-OK. Perfed Yeso @ 3898'-4228' w/34-0.40" holes. Treated new Yeso perfs w/1000 gal 15% HCL & fraced w/29,900# 100 mesh & 294,520# 30/50 sand in slick water. Spotted 500 gal 15% HCL across next stage.
Set 5-1/2" CBP @ 3830' & PT 5-1/2" csg & CBP to 4000 psi-OK. Perfed Yeso @ 3500'-3765' w/28-0.40" holes. Treated new Yeso perfs w/1000 gal 15% HCL & fraced w/30,277# 100 mesh & 236,928# 30/50 sand in slick water. Spotted 500 gal 15% HCL across next stage.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #411654 verified by the BLM Well Information System
For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad**

Name (Printed/Typed) MIKE PIPPIN	Title PETROLEUM ENGINEER
Signature (Electronic Submission)	Date 04/14/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
_____	Office _____	_____

Pending BLM approvals will subsequently be reviewed and scanned

MS
4-30-2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kn States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #411654 that would not fit on the form

32. Additional remarks, continued

Set 5-1/2" CBP @ 3465' & PT 5-1/2" csg & CBP to 4000 psi-OK. Perfed Yeso @ 3120'-3430' w/31-0.40" holes. Treated new Yeso perms w/1000 gal 15% HCL & fraced w/29,824# 100 mesh & 283,120# 30/50 sand in slick water.

On 4/9/18, MIRUSU. CO after frac, drilled CBPs @ 3465', 3830' & 4276', & CO to PBTD @ 4665'.
On 4/12/18, landed ESP on 2-7/8" 6.5# L-80 tbg @ 3439'. Released completion rig on 4/13/18.